

# SIEMENS



Manual

# SETRON

## PROFINET Proxy SPP2000

Edition

03/2022

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# SIEMENS

## SETRON

### PROFINET Proxy SPP2000

#### Equipment Manual

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## Legal information

### Warning notice system

This manual contains notices you have to observe in order to ensure your personal safety, as well as to prevent damage to property. The notices referring to your personal safety are highlighted in the manual by a safety alert symbol, notices referring only to property damage have no safety alert symbol. These notices shown below are graded according to the degree of danger.

#### **DANGER**

indicates that death or severe personal injury **will** result if proper precautions are not taken.

#### **WARNING**

indicates that death or severe personal injury **may** result if proper precautions are not taken.

#### **CAUTION**

indicates that minor personal injury can result if proper precautions are not taken.

#### **NOTICE**

indicates that property damage can result if proper precautions are not taken.

If more than one degree of danger is present, the warning notice representing the highest degree of danger will be used. A notice warning of injury to persons with a safety alert symbol may also include a warning relating to property damage.

### Qualified Personnel

The product/system described in this documentation may be operated only by **personnel qualified** for the specific task in accordance with the relevant documentation, in particular its warning notices and safety instructions. Qualified personnel are those who, based on their training and experience, are capable of identifying risks and avoiding potential hazards when working with these products/systems.

Note the following:

#### **WARNING**

Siemens products may only be used for the applications described in the catalog and in the relevant technical documentation. If products and components from other manufacturers are used, these must be recommended or approved by Siemens. Proper transport, storage, installation, assembly, commissioning, operation and maintenance are required to ensure that the products operate safely and without any problems. The permissible ambient conditions must be complied with. The information in the relevant documentation must be observed.

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### Disclaimer of Liability

We have reviewed the contents of this publication to ensure consistency with the hardware and software described. Since variance cannot be precluded entirely, we cannot guarantee full consistency. However, the information in this publication is reviewed regularly and any necessary corrections are included in subsequent editions.

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# Introduction

## 1.1 Scope of delivery

The package includes:

- SENTRON PROFINET Proxy (SPP2000)
- Connection plug for the power supply
- Operating instructions SPP2000

Available accessories:

- SENTRON powerconfig software  
(<https://support.industry.siemens.com/cs/ww/de/view/63452759>)
- GSDML file (<https://support.industry.siemens.com/cs/ww/en/view/109804702>)

## 1.2 Latest information

### Up-to-the-minute information

You can find further support on the Internet (<http://www.siemens.de/lowvoltage/technical-assistance>).

## 1.3 General safety instructions

### General safety instructions

#### DANGER

**Hazardous voltage.**

**Will cause death or serious injury.**

Turn off and lock out all power supplying this equipment before working on this device.

#### WARNING

**Impairment of protection will result from improper use.**

**Can cause death, serious personal injury, or equipment damage.**

The device may be used only for the applications described in the catalog and the associated technical documentation.

#### Note

Only qualified personnel are permitted to install, commission or service this device.


- Wear the prescribed protective clothing.
- Observe the general equipment regulations and safety regulations for working on high-voltage installations (e.g. DIN VDE, NFPA 70E) as well as national or international regulations.
- Before commissioning the device, check that all the connections have been made correctly.
- Before power is applied to the device for the first time, it must have been located in the operating area for at least two hours in order to reach temperature balance and avoid humidity and condensation.
- The limits given in the technical specifications must not be exceeded even during commissioning or testing of the device.
- Condensation on the device is not permissible during operation.

#### Note

These operating instructions do not purport to cover all details or variations in equipment, or to provide for every possible contingency in connection with installation, operation, or maintenance. Should you require more information, or should particular problems arise that are not discussed in enough detail in the operating instructions, please contact Technical Support (<https://www.siemens.com/lowvoltage/technical-support>) for assistance.



## Safety-related symbols on the device

Symbol	Meaning
	Electrical installation and maintenance by qualified personnel only

## 1.4 Security information

Siemens provides products and solutions with industrial security functions that support the secure operation of plants, systems, machines and networks.

In order to protect plants, systems, machines and networks against cyber threats, it is necessary to implement – and continuously maintain – a holistic, state-of-the-art industrial security concept. Siemens' products and solutions constitute one element of such a concept.

Customers are responsible for preventing unauthorized access to their plants, systems, machines and networks. Such systems, machines and components should only be connected to an enterprise network or the Internet if and to the extent such a connection is necessary and only when appropriate security measures (e.g. firewalls and/or network segmentation) are in place.

For additional information on industrial security measures that may be implemented, please visit (<https://www.siemens.com/industrialsecurity>).

Siemens' products and solutions undergo continuous development to make them more secure. Siemens strongly recommends that product updates are applied as soon as they are available and that the latest product versions are used. Use of product versions that are no longer supported, and failure to apply the latest updates may increase customer's exposure to cyber threats.

To keep up to date with all the latest product updates, subscribe to the Siemens Industrial Security RSS Feed at (<https://www.siemens.com/industrialsecurity>).

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Siemens AG  
Smart Infrastructure  
Electrical Products  
Technical Support  
Postfach 10 09 53  
93009 Regensburg  
Germany

You will find Technical Support under (<https://support.industry.siemens.com/cs/us/en/ps>).

Keyword: Open Source Request (please specify Product name and version, if applicable)

SIEMENS may charge a handling fee of up to 5 EUR to fulfil the request.

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## 1.6 Advanced training courses

Find out about training courses on offer on the following link.

Training for Industry (<https://www.siemens.com/sitrain-lowvoltage>)

Here you can choose from:

- Web-based training courses (online, informative, free)
- Classroom training courses (course attendance, comprehensive, subject to fee)

You also have the possibility of compiling your own training portfolio via **Learning paths**.

## 1.7 Further documentation

### Overview

You can find more information about connection, parameterization, and addressing in conjunction with 7KM measuring devices in the following manuals:

- SENTRON PAC2200 and SENTRON PAC2200MID Power Monitoring Device
  - Manual (<https://support.industry.siemens.com/cs/ww/en/view/109746835>)
- SENTRON PAC2200CLP Power Monitoring Device
  - Manual (<https://support.industry.siemens.com/cs/ww/en/view/109783220>)
- SENTRON PAC3200T Power Monitoring Device
  - Manual (<https://support.industry.siemens.com/cs/ww/en/view/109746833>)

You can find more information on SIMATIC in the following manuals:

- SIMATIC "Configuring Hardware and Connections with STEP 7"
- SIMATIC TIA Portal V18 and higher
- TIA Portal Energy Suite

For more information, see (<https://support.industry.siemens.com/cs/de/en/>).

You can find more information on the PROFINET at:

- PROFIBUS and PROFINET documentation from PI International (<http://www.profibus.com/>)
- PROFInergy profile (<https://www.profibus.com/download/profienergy>)



## Description

### 2.1 Area of application

The SPP2000 is used for connecting the following SENTRON devices (Modbus TCP) to the PROFINET network:

- PAC2200
- PAC2200MID
- PAC2200CLP
- PAC3200T

This integrates the devices into power management systems and automation systems, e.g.:

- TIA environment
- SIMATIC
- Other Profinet systems

With the support of PROFIenergy and Energy Suite Profile, the PAC devices can be simply integrated into energy management systems.

- Ethernet switch function for Modbus TCP communication of the aforementioned SENTRON devices.

#### See also

Further documentation (Page 9)

## 2.2 Features

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**Note**

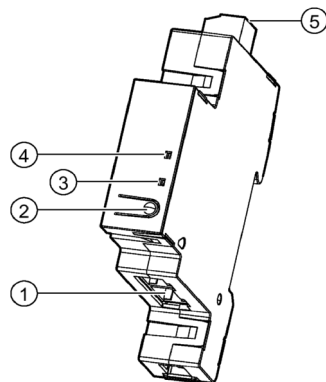
The supported SENTRON devices are PAC2200, PAC2200MID, PAC2200CLP, and PAC3200T.

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The PROFINET Proxy SPP2000 has the following performance features:

- Connection between the supported SENTRON devices and further Ethernet stations by the integrated Ethernet switch.
- Via PROFINET IO, the supported SENTRON devices communicate with an IO controller (e.g. S7).  
This means:  
The SPP2000 (PROFINET IO device) supplies measured variables and statuses of the supported SENTRON devices to the PROFINET IO controller.  
The SPP2000 receives information, e.g. commands, from the PROFINET IO controller and forwards this information to the SENTRON devices.
- Due to the support by PROFINET IRT, the SPP2000 can be used directly in production automation networks, e.g. alongside SIMATIC S7, SINUMERIK, SINAMICS, and SIMOTION.
- Support for media redundancy (MRP: Media Redundancy Protocol) thanks to the integral Ethernet switch
- The SPP2000 offers the highest network class III.
- Supports S2 system redundancy for high-availability systems (H-systems)
- Supports PROFINET DR (Dynamic Reconfiguration) / Configuration in Run (CiR)
- With the SPP2000, the measured variables of the supported SENTRON devices can be read out and addressed via the standard PROFIenergy with the "Query\_Measurement" service.
- Simple engineering with TIA or other engineering systems thanks to use of the GDSML files
- Optimal use of the process image of a controller thanks to the flexible selection of individual measured variables and statuses
- Application-specific profiles (e0 to e3) for energy management in cyclic data
- All previous functions of the supported SENTRON devices can be used via the integrated switch of the SPP2000. This allows use of powermanager and powerconfig.
- The 100 Mbps data rate is supported via the two RJ45 sockets.
- IP settings: IP address, subnet, gateway
  - With the powerconfig parameterization software
  - Via PROFINET DCP, e.g. in the TIA HW Config
- Generation of diagnostic and hardware interrupts
- Communication status display by LEDs

## 2.3 Structure



- ① 2x RJ45 sockets
- ② Function button
- ③ COM-LED
- ④ PN-LED
- ⑤ Power supply connection 24 V DC and FE

### Function button

Status	Description	Color COM LED	Color PN LED
Operated < 5 s	No function.	Unchanged.	Unchanged.
Operated > 5 s and < 10 s	Restarts the device.	Orange after 5 s.	Orange after 5 s.
Operated >10 s	Resets the device to the delivery state.	Red after 10 s.	Red after 10 s.

### COM-LED

The COM-LED visualizes the status of the connection to the lower-level devices, operation of the function button, an ongoing firmware update, and the detection function.

Color	Status	Description	Actions to take
Without	Off	No function.	Check the supply voltage.
Red	Static ON	Failure or configuration error of at least one lower-level device.	Check the function or configuration (e.g. IP configuration) of the lower-level devices.
		Resets the delivery state on operation of the function button >10 s.	Releasing the button when the LED is red triggers a reset to the factory settings.
Green	Static ON	Successful connection and correct configuration of all lower-level devices	—
Green	Flashing	The recognition function is performed.	End the recognition function.
Orange	Flashing	Firmware update is executed.	Wait until SPP2000 has restarted.
Orange	Static ON	Restart is performed when the function button is pressed >5 s.	Releasing the button when LED is orange triggers a restart.

**PN-LED**

The PN-LED visualizes the PROFINET connection status, operation of the function button, and the recognition function button.

Color	Status	Description	Actions to take
Without	Off	No function.	Check the supply voltage.
Orange	Static ON	No Ethernet connection.	Check the connection to the network
		Restart is performed when the function button is pressed >5 s.	Releasing the button when LED is orange triggers a restart.
Red	Static ON	Ethernet connection has been established. No PROFINET communication.	Check the configuration or connection of the PROFINET IO controller or supervisor.
		Resets the delivery state on operation of the function button >10 s.	Releasing the button when the LED is red triggers a reset to the factory settings.
Green	Static ON	PROFINET IO communication is up	—
Green	Flashing	The recognition function is performed.	End the recognition function.



## Installation and removal

### WARNING

Using devices when they are damaged may result in death, serious injury, or damage to property.

Do not install or start up damaged devices.

### CAUTION

#### Electrostatic discharge

The device contains electronic components that can be irreparably damaged by electrostatic discharge.

When handling the module, make sure that all objects in the handling environment (persons, workstation and packaging) are properly grounded.

## 3.1 Installation location

The SENTRON PROFINET Proxy is mounted on a TH35 rail (complying with EN 60715) and is intended for installation in permanently installed systems within closed rooms.

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### Note

#### Avoid condensation

Sudden fluctuations in temperature can lead to condensation. Condensation can affect the function of the device. Store the device in the operating room for at least two hours before commencing installation.

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### NOTICE

#### Faults are possible in the device

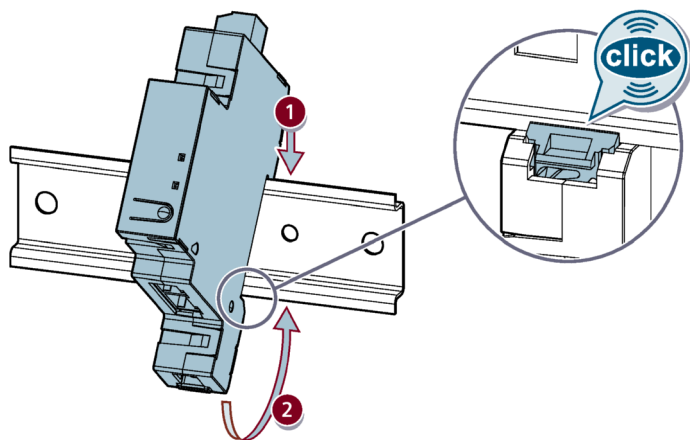
Only use the SENTRON PROFINET Proxy if all connected nodes are located within one building and are supplied via a power supply system:

- In a LAN
- In a segment of the LAN

## 3.2 Installation

Mount the SPP2000 on a TH35 mounting rail (according to EN 60715).

### Procedure



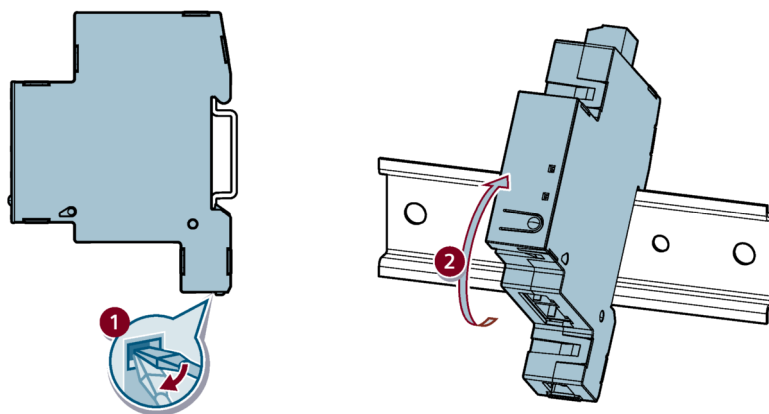
## 3.3 Removal

### Tool

You require the following tools to remove the device:

- Flat-blade screwdriver


### Procedure



# Connection

## 4.1 Safety information

### Instructions

 <b>DANGER</b>
<b>Hazardous voltage!</b> <b>Will cause death, serious personal injury, or damage to property.</b> Turn off and lock out all power supplying this equipment before working on this device.

<b>NOTICE</b>
<b>Connection to the wrong supply voltage can cause irreparable damage to the device.</b> Before connecting the device, make sure that the line voltage matches the specifications on the rating plate.

---

#### Note

Only qualified personnel are permitted to install, commission or service this device.

- Wear the prescribed protective clothing. Observe the general equipment regulations and safety regulations for working with high-voltage installations (e.g. DIN VDE, NFPA 70E as well as national or international regulations).
- The limits given in the technical specifications must not be exceeded even during commissioning or testing of the device.
- Before connecting the device, check that the system voltage matches the voltage specified on the rating plate.
- Make sure that there is sufficient mechanical strain relief for the data cable.
- Before commissioning the device, check that all the connections have been made correctly.
- Before power is applied to the device for the first time, it must have been located in the operating area for at least two hours in order to reach temperature balance and avoid humidity and condensation.
- Condensation on the device is not permissible during operation.

---

#### Note

##### **Prevent capacitive and inductive interference.**

Make sure that all data and signal lines are routed separately from control and power supply lines. In order to avoid the risk of capacitive or inductive interference, these cables must never be routed in parallel.

---

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**Note**

**Insulation test**

When performing an insulation test of the entire installation with AC or DC, the device should be disconnected before starting the test.

---

**Note**

**Supply voltage fuse protection.**

The miniature circuit breakers in the supply voltage are only used for cable protection. The method of cable protection must be selected according to the design of the supply cable.

We recommend 5SY miniature circuit breakers, 3RV motor starter protectors, or 5SB/3NA fuses, depending on the cable requirements and connection conditions.

- Install a miniature circuit breaker in the power supply line.
  - Use only miniature circuit breakers up to 20 AC.
  - Choose a miniature circuit breaker that conforms to the relevant regulations.
-

## 4.2 Notes on grounding the data cable for use with the PROFINET Proxy SPP2000

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### Note

**The upper limit values will be exceeded if the cable is not grounded**

Compliance with the technical limit values for noise radiation (CISPR11, class B) and noise immunity is only guaranteed if the cable is correctly grounded. The operator of the system is responsible for ensuring compliance with the statutory limit values (CE mark).

Make a shield connection on both sides as described here.

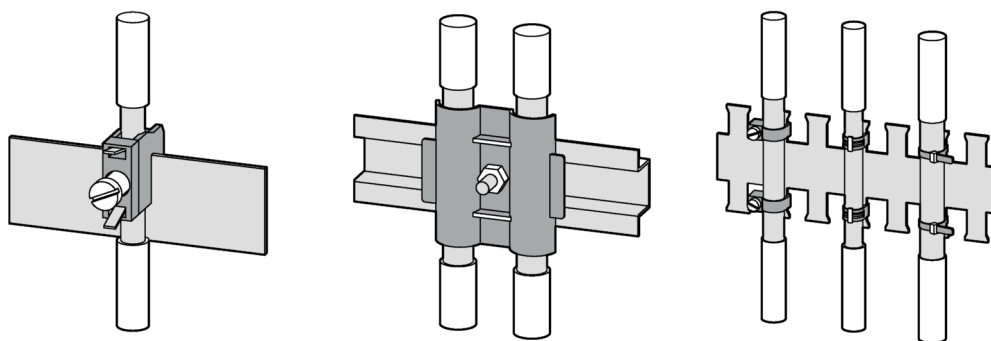
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### Ethernet cable

The Ethernet cable must be grounded in the vicinity of the basic device for data transmission according to the Fast Ethernet standard.

### Type of shield grounding

To do this, expose the foil shield of the data cable. Connect the exposed shield to a suitable grounding point on the control cabinet, preferably a shielding bus.



- Be careful not to damage the foil shield of the cable when removing the cable jacket.
- Fasten the exposed shield with a metal cable clamp or alternatively with a hose tie. The clamp must clasp around a large portion of the shield and provide good contact.
- To allow good contact, a tin-plated or galvanically stabilized surface is ideal. With galvanized surfaces, the contact should be achieved using suitable screw connections. A painted surface at the contact point is not suitable.

---

### Note

**Loss of contact if the shield connection is incorrectly used for strain relief**

If the shield connection is used for strain relief, the grounding contact can deteriorate or be completely lost.

Don't use the contact point on the cable shield for strain relief.

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## 4.3 Connection examples

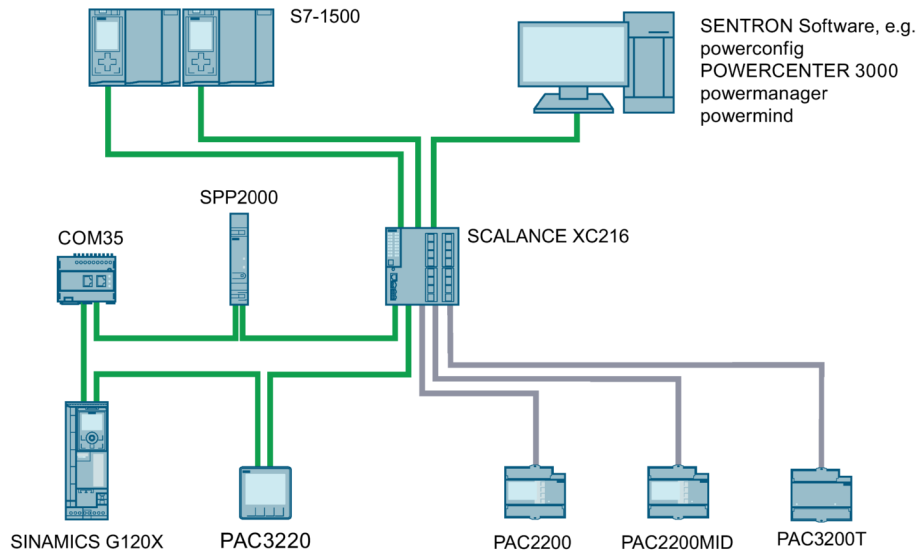
An external supply voltage is required to operate the device. Please consult the Technical data (Page 73) or the rating plate for the permissible supply voltage type and level.

### NOTICE

**Connection to the wrong supply voltage can cause irreparable damage to the device.**

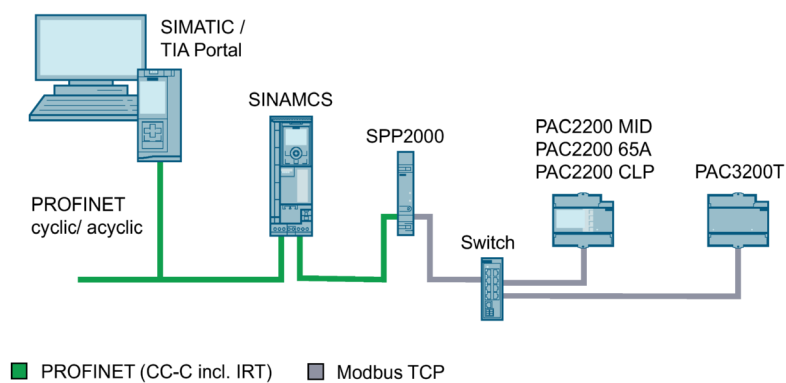
Failure to heed this warning can result in damage to the device and the system. The limits given in the technical data and on the rating plate must not be exceeded even at startup or when testing the device.

The SENTRON PROFINET Proxy is used as the PROFINET / Modbus TCP-Gateway. It is able to connect different SENTRON devices to the PROFINET IO.



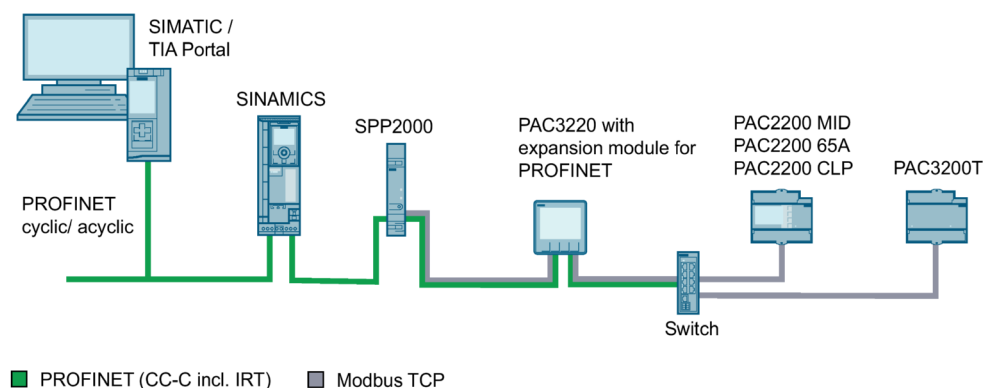
### Further connection example

The SPP2000 is used as a gateway for a PAC2200/3200T. Using a switch, up to 8 of the PAC devices mentioned can be integrated in TIA.



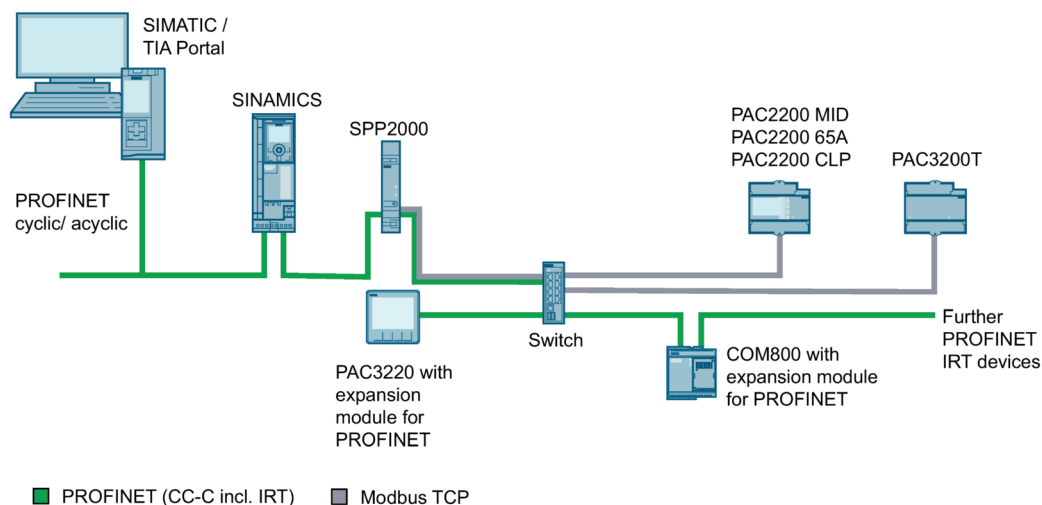
### Further connection example

The SPP2000 is integrated into the center of a PROFINET network with Conformance Class C. Up to the PAC devices mentioned, it uses PROFINET and Modbus TCP in parallel. A PROFINET ring topology is also possible.



### Further connection example

As the previous connection example, but further PROFINET nodes can still be connected. The Modbus TCP segments of the PACs are separated from the PROFINET segment by a switch. The SPP2200 acts as a proxy of the PACs in the PROFINET network.





# Commissioning

## 5.1 Requirements

### Requirements for commissioning

The SENTRON PROFINET Proxy was correctly connected to the supply voltage and to the communication system.

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#### Note

##### Check the connections

Incorrect connection can result in malfunctions and failure of the device. Before you start up the device, check that all the connections have been made correctly.

---

#### Note

##### Insulation test

When performing an insulation test of the entire installation with AC or DC, the device should be disconnected before starting the test.

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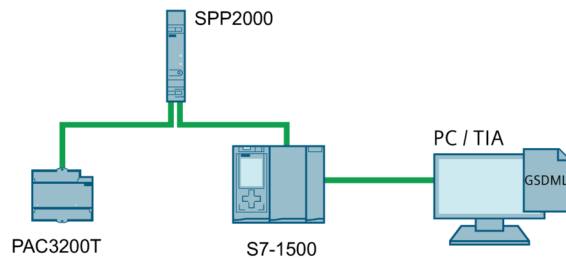
## 5.2 TIA hardware configuration via SPP2000 in the SIMATIC environment

### TIA hardware configuration of the 7KM PAC measuring device via SPP2000 in the SIMATIC environment

You can configure the 7KM PAC measuring device via the SENTRON PROFINET Proxy in the SIMATIC environment as follows:

- Integration of the 7KM PAC measuring device with PROFINET into TIA via the device-specific **GSDML** file.

#### Integration in the SIMATIC environment via GSDML file



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#### Note

##### Configuration with other tools

You can also use tools from other manufacturers for the configuration.

---

#### Task of the GSDML file

The GSDML file is the basis for the configuration of a device.

The GSDML file makes the following data available to the PROFINET IO controller:

- Measured variables
- Status and control information
- Communication characteristics

## Naming convention of the PROFINET GSDML file

The name of the PROFINET GSDML file is language-independent. All devices and all languages are described in it. The name of the GSDML file contains the following information:

Table 5- 1 Composition of the file name

Fields	Meaning
1	"GSDML"
2	Version number of the GSDML file in the format Vx.y
3	Name of the manufacturer
4	Name of the device family
5	Issue date of the GSDML file in the format: YYYY.MM.DD
6	Optional issue time of the GSDML file in the format: hh.mm.ss hh applies from 00 to 24.
7	Extension of the filename "XML"

---

### Note

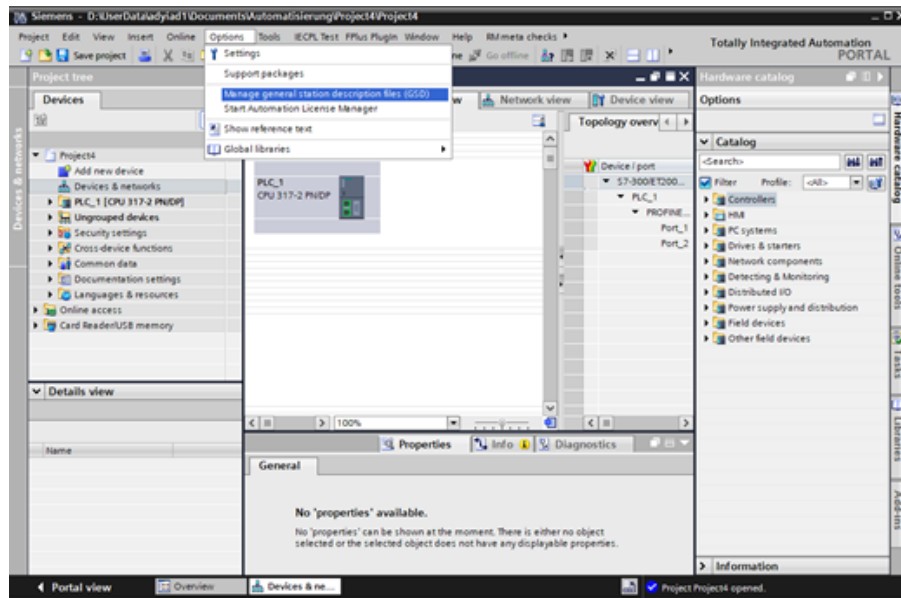
You can find the latest version of the required GSDML file on the Internet (<https://support.industry.siemens.com/cs/ww/en/view/109804702>).

---

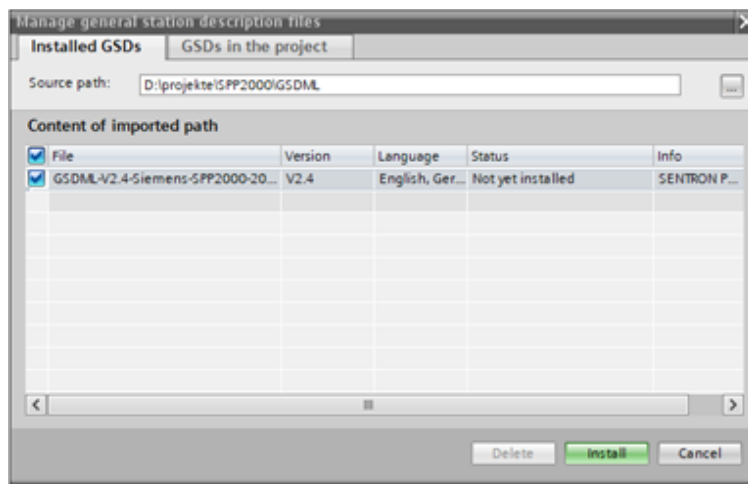
## 5.3 Configuration example

### Configuration example in the TIA Portal using the GSDML file

1. Start the TIA configuration tool.
  - Confirm in the "Options" > "Manage generic station description files (GSD)" menu.

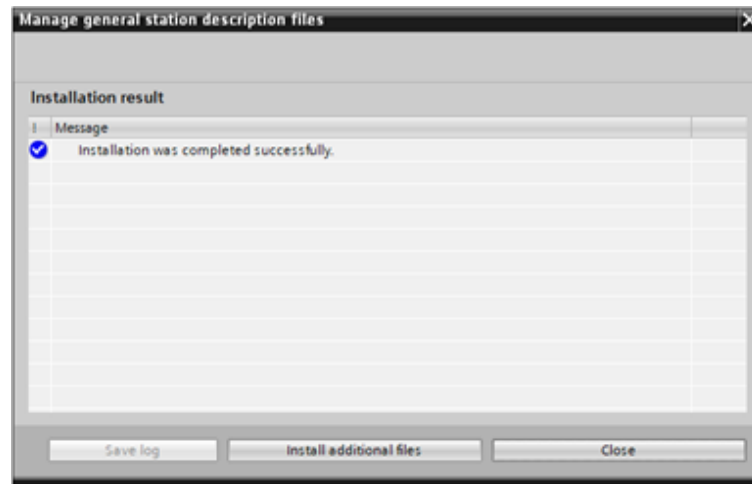


2. Select the directory in which the GSDML file is stored.
  - Confirm the selection and perform the installation.



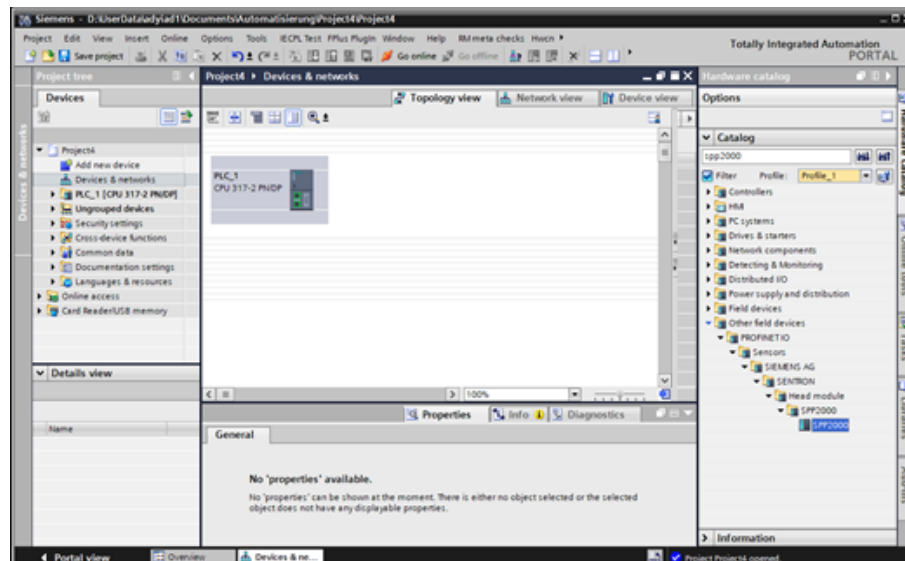
- On successful completion of the installation of the GSDML file, the following message is displayed:

"The installation was completed successfully."

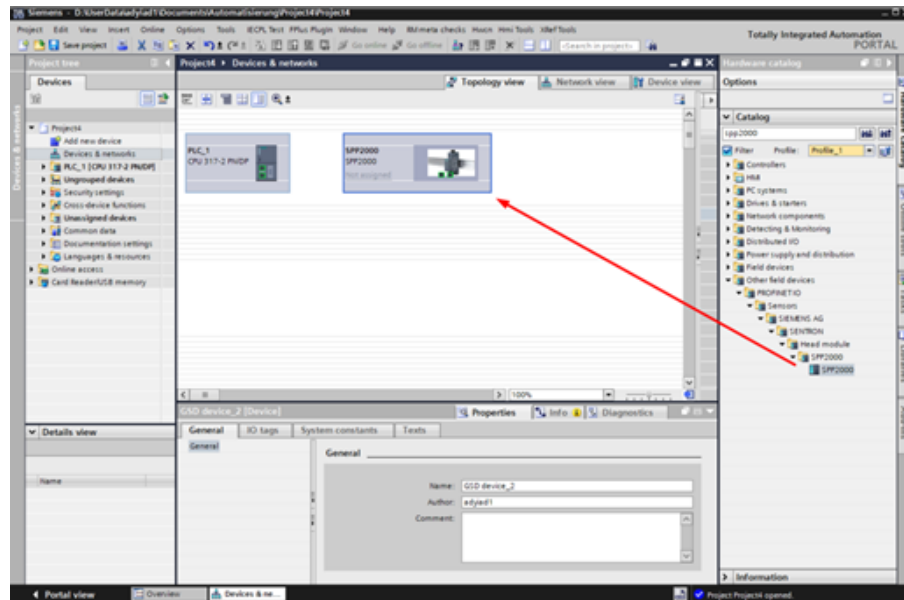


3. The SPP2000 is in the hardware tree at:

"PROFINET IO" > "Other field devices" > "PROFINET IO" > "Sensors" > "SIEMENS AG" > "SENTRON" > "SPP2000"

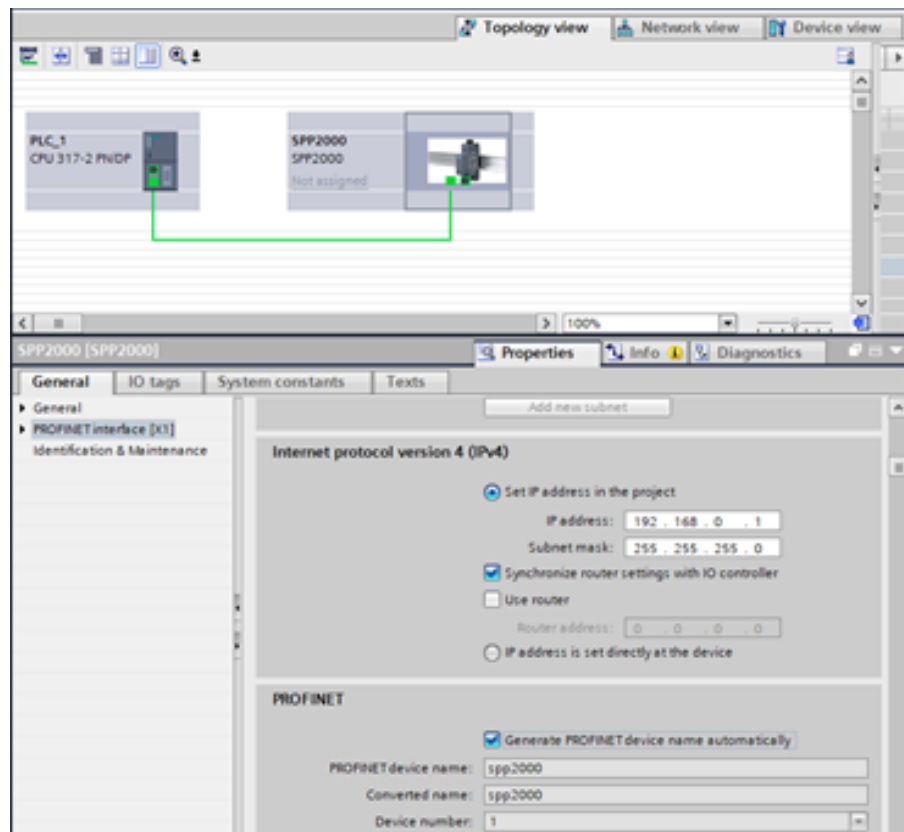


4. Drag the SPP2000 from the hardware tree onto the configuration surface.



5. Define the communication parameters.
  - Assign a unique IP address, and a "device name" to the SPP2000.

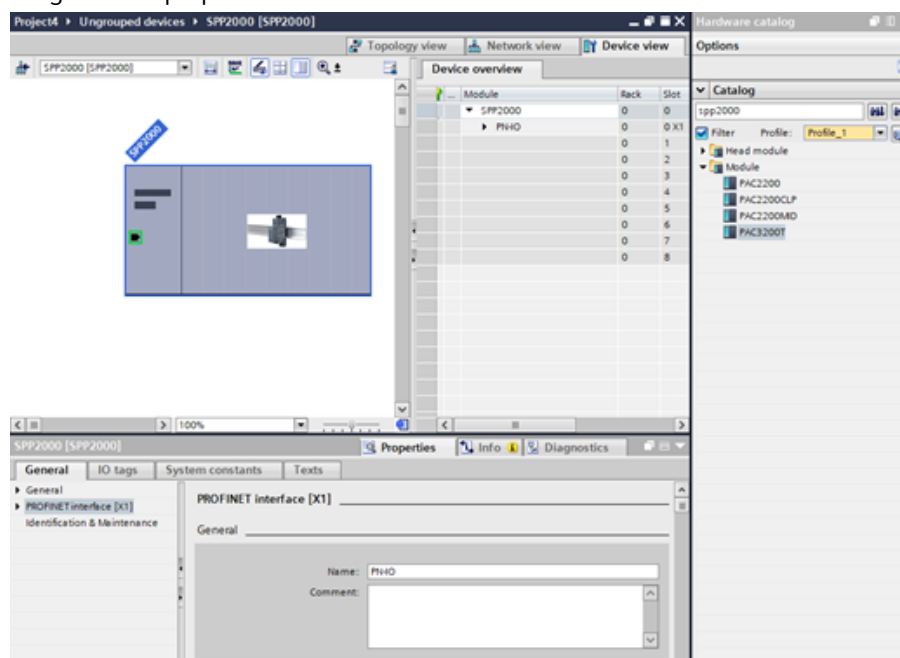
Note: The "device name" must be identical to the stored name in the device.



#### 6. Integration of the PAC devices in the SPP2000:

In the SPP2000, up to eight PAC devices can be integrated. For that reason, SPP2000 provides eight slots.

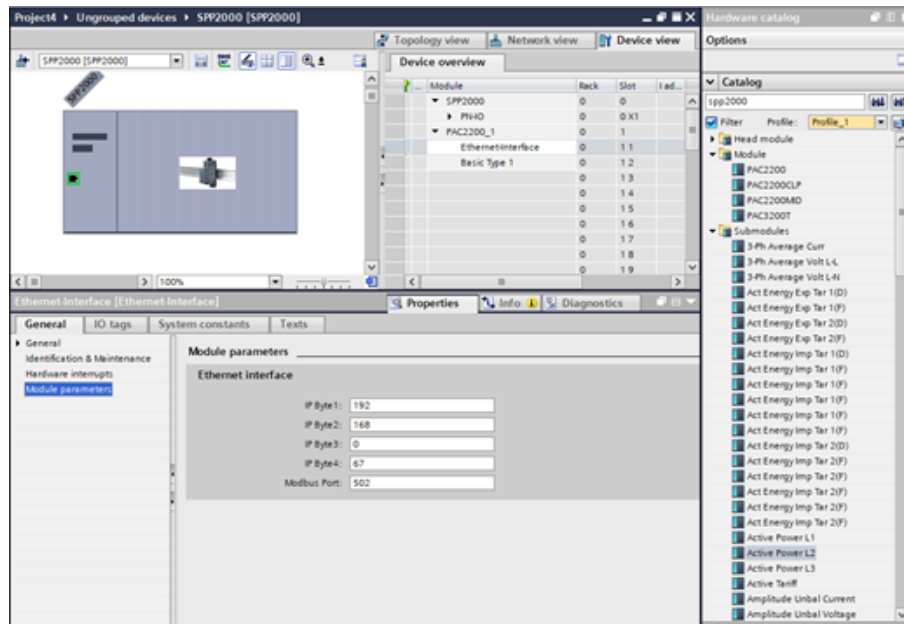
From the catalog, the required PAC device can be inserted into the desired slot with a drag-and-drop operation.



## 7. Setting the PAC communication parameters:

Each PAC device has an "Ethernet interface" submodule in Subslot1. Via this module, the "IP address" and "Modbus port" of each PAC device are communicated to the SPP2000.

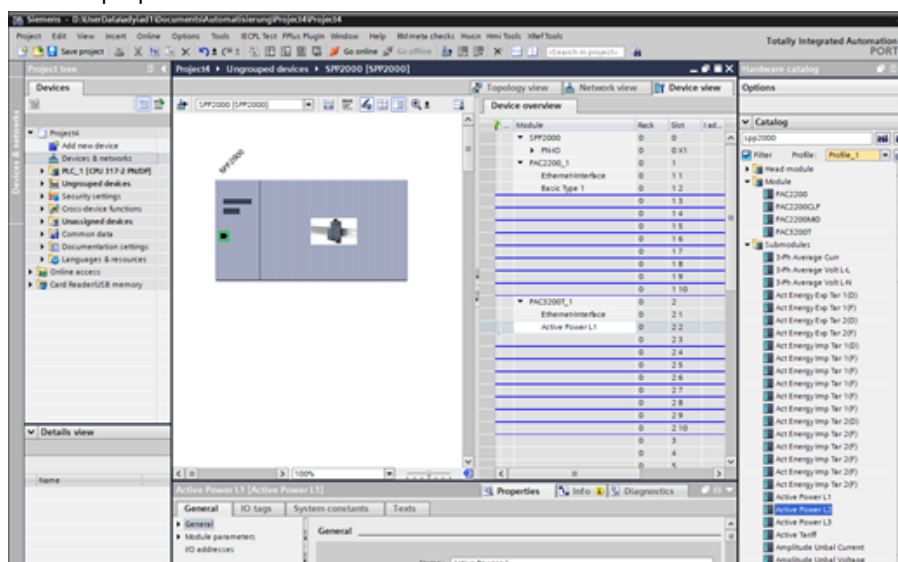
Via these parameters, the SPP2000 will build up communication with the lower-level PAC device. The communication parameters entered must already be available in the PAC device.





- Note: The maximum data capacity of the inputs is 244 bytes.

The SPP2000 provides nine subslots for the measurement modules for each PAC device (slot). You can select the required measurement module from the catalog with a drag-and-drop operation and add it to the desired device.



- After the configuration, you can compile the project and load it into the control.

In addition to the Ethernet interface, at least one additional submodule must be available for each PAC device.



## Data traffic

### 6.1 Measured variables and statuses

The measured variables and status information of the SENTRON devices are available to the higher-level power management system or automation system via SPP2000.

The measured variables include, for example:

- The measured values
- The maximum/minimum values of the measured values
- The energy values

The status information includes, for example:

- The set limit values
- The device statuses

You can find a detailed description of the measured variables in the manuals of the relevant SENTRON device.

The measured variables and status information are offered both in cyclic data traffic and acyclic data traffic.

#### Transfer of measured variables and statuses

The measured variables and statuses are transferred as follows:

- Cyclic data traffic via GSDML modules
- Acyclic data traffic via data sets
- Acyclic data traffic via PROFIenergy profiles

#### See also

Further documentation (Page 9)

Introduction (Page 5)

## 6.2 Cyclic data traffic

You will find further information about the individual data points of the PAC device in the manuals PAC2200CLP, PAC3200T, and PAC2200 / PAC2200MID.

### See also

SENTRON PAC2200 and PAC2200MID manual  
(<https://support.industry.siemens.com/cs/ww/en/view/109746835>)

SENTRON PAC2200CLP manual  
(<https://support.industry.siemens.com/cs/ww/en/view/109783220>)

SENTRON PAC3200T manual  
(<https://support.industry.siemens.com/cs/ww/en/view/109746833>)

### 6.2.1 Cyclic data traffic on PROFINET IO

#### Description

In cyclic data traffic, each telegram transfers an optional number of user data. Cyclic data exchange is especially suitable for transferring information that is required continuously and quickly. The device is under the time control of PROFINET Real-Time (RT).

- The PROFINET IO-Controller specifies the parameterizable update time.
- The SPP2000 supports update times of 1 to 512 ms.

All available data types that PROFINET can transfer are defined in the GSDML file for the respective SENTRON device. Basic types with predefined measured variables are predefined in the GSDML for time-saving commissioning and efficient data transfer. Further individual measured variables are available, the user can insert them additionally.

---

#### Note

##### Note the quantity structure

The maximum quantity structure of the SPP2000 is 240 bytes of input data and 2 bytes of output data per PAC device.

---

## 6.2.2 Basic type 1

### Structure

The structure of basic type 1 is fixed. The length of basic type 1 is 20 bytes of input data and 2 control bytes (output data). The following information is transferred in basic type 1.

Table 6- 1 Structure of basic type 1

Byte	Data value	Format	Unit
0 ... 3	Status information	Unsigned long	—
4 ... 7	Current L1	Float	A
8 ... 11	Current L2	Float	A
12 ... 15	Current L3	Float	A
16 ... 19	Total active power	Float	W

## 6.2.3 Basic type 2

### Structure

The structure of basic type 2 is fixed. Basic type 2 is 24 bytes long.

Basic type 2 is an extension of basic type 1. This means that you can easily add basic type 1 and basic type 2 during the project design phase. You can also use basic type 2 as a separate unit.

Table 6- 2 Basic type 2 transfers the following input data

Byte	Data value	Format	Unit
0 ... 3	Voltage L1-L2	Float	V
4 ... 7	Voltage L2-L3	Float	V
8 ... 11	Voltage L3-L1	Float	V
12 ... 19	Active energy import tariff 1	Double	Wh
20 ... 23	Total power factor	Float	—

## 6.2.4 Basic type 3

### Structure

The structure of basic type 3 is fixed. Basic type 3 is 116 bytes long.

Basic type 3 contains the control bytes.

---

#### Note

Basic type 3 is only available for PAC3200T.

---

Table 6-3 Basic type 3 transfers the following input data:

Byte	Data value	Format	Unit
0 ... 3	Status information	Unsigned long	—
4 ... 7	Voltage L1-N	Float	V
8 ... 11	Voltage L2-N	Float	V
12 ... 15	Voltage L3-N	Float	V
16 ... 19	Voltage L1-L2	Float	V
20 ... 23	Voltage L2-L3	Float	V
24 ... 27	Voltage L3-L1	Float	V
28 ... 31	Current L1	Float	A
32 ... 35	Current L2	Float	A
36 ... 39	Current L3	Float	A
40 ... 43	Power factor L1	Float	—
44 ... 47	Power factor L2	Float	—
48 ... 51	Power factor L3	Float	—
52 ... 55	THD voltage L1	Float	%
56 ... 59	THD voltage L2	Float	%
60 ... 63	THD voltage L3	Float	%
64 ... 67	THD current L1	Float	%
68 ... 71	THD current L2	Float	%
72 ... 75	THD current L3	Float	%
76 ... 79	Line frequency	Float	Hz
80 ... 83	3-phase average current	Float	A
84 ... 87	Total apparent power	Float	VA
88 ... 91	Total active power	Float	W
92 ... 95	Total reactive power (VARn)	Float	Var
96 ... 99	Total power factor	Float	—
100 ... 103	Amplitude unbalance voltage	Float	%
104 ... 107	Amplitude unbalance current	Float	%
108 ... 111	Length of last period	Unsigned long	s
112 ... 115	Neutral current	Float	A

**See also**

Status information in the cyclic channel (Page 41)

Control bytes (Page 42)

**6.2.5 Energy data profile e0**

Energy data profile e0 is a simple profile which can be used to create criteria for a trend analysis based on the current.

Byte	Data value	Format	Unit
0..3	Current L1	Float	A
4..7	Current L2	Float	A
8..11	Current L3	Float	A

**6.2.6 Energy data profile e1**

Energy data profile e1 is a basic profile for devices which cannot calculate energy. Only devices which measure three-phase symmetrical loads should be included in this profile.

Byte	Data value	Format	Unit
0..3	Total active power	Float	W

**6.2.7 Energy data profile e2**

Energy data profile e0 satisfies all the typical requirements necessary for energy management.

Byte	Data value	Format	Unit
0..3	Total active power	Float	W
4..7	Total active energy import	Float	Wh
8..11	Total active energy export	Float	Wh

### 6.2.8 Energy data profile e3

Energy data profile e3 satisfies all the typical requirements necessary for energy management.

Byte	Data value	Format	Unit
0..3	Active power L1	Float	W
4..7	Active power L2	Float	W
8..11	Active power L3	Float	W
12..15	Reactive power L1	Float	var
16..19	Reactive power L2	Float	var
20..24	Reactive power L3	Float	var
25..31	Total active energy import (tariff 1)	Double	Wh
32..39	Total active energy export (tariff 1)	Double	Wh
40..47	Total reactive energy import (tariff 1)	Double	varh
48..55	Total reactive energy export (tariff 1)	Double	varh
56..59	Voltage UL1-N	Float	V
60..63	Voltage UL2-N	Float	V
64..67	Voltage UL3-N	Float	V
68..71	Voltage UL1-UL2	Float	V
72..75	Voltage UL2-UL3	Float	V
76..79	Voltage UL3-UL1	Float	V
80..83	Current L1	Float	A
84..87	Current L2	Float	A
88..91	Current L3	Float	A
92..95	Power factor L1	Float	-
96..99	Power factor L2	Float	-
100..103	Power factor L3	Float	-



### 6.2.9 Freely available measured variables

The SPP2000 has the following freely available measured variables in addition to the predefined basic types

Data point PAC2200	Data point PAC3200T	Format
Voltage PH-N L1	Voltage PH-N L1	Float
Voltage PH-N L2	Voltage PH-N L2	Float
Voltage PH-N L3	Voltage PH-N L3	Float
Voltage PH-PH L1-L2	Voltage PH-PH L1-L2	Float
Voltage PH-PH L2-L3	Voltage PH-PH L2-L3	Float
Voltage PH-PH L3-L1	Voltage PH-PH L3-L1	Float
Current L1	Current L1	Float
Current L2	Current L2	Float
Current L3	Current L3	Float
Apparent power L1	Apparent power L1	Float
Apparent power L2	Apparent power L2	Float
Apparent power L3	Apparent power L3	Float
Active power L1	Active power L1	Float
Active power L2	Active power L2	Float
Active power L3	Active power L3	Float
Reactive power L1 (Q1)	Reactive power L1 (Q1)	Float
Reactive power L2 (Q1)	Reactive power L2 (Q1)	Float
Reactive power L3 (Q1)	Reactive power L3 (Q1)	Float
Power factor L1	Power factor L1	Float
Power factor L2	Power factor L2	Float
Power factor L3	Power factor L3	Float
-	THD voltage L1	Float
	THD voltage L2	Float
	THD voltage L3	Float
	THD current L1	Float
	THD current L2	Float
	THD current L3	Float
Frequency	Frequency	Float
Average voltage PH-N	Average voltage PH-N	Float
Average voltage PH-PH	Average voltage PH-PH	Float
Average current	Average current	Float
Total apparent power	Total apparent power	Float
Total active power	Total active power	Float
Total reactive power (Q1)	Total reactive power (Q1)	Float
Total power factor	Total power factor	Float
Neutral current	Neutral current	Float
-	Amplitude unbalance voltage	Float
	Amplitude unbalance current	Float
	Limit violations	Unsigned long
Device diagnostics and status	Device diagnostics and status	Unsigned long
Status of digital outputs	Status of digital outputs	Unsigned long

## 6.2 Cyclic data traffic

Data point PAC2200	Data point PAC3200T	Format
Status of digital inputs	Status of digital inputs	Unsigned long
Active tariff	Active tariff	Unsigned long
-	Operating hours counter	Unsigned long
Counter (configurable)	Counter (configurable)	Unsigned long
Relevant parameter changes counter	Relevant parameter changes counter	Unsigned long
Daily profile counter	Daily profile counter	Unsigned long
Monthly profile counter	Monthly profile counter	Unsigned long
Annual profile counter	Annual profile counter	Unsigned long
Cumulated active power import in the current period	-	Float
-	Counter of all parameter changes	Unsigned long
	Limits bit array changes counter	Unsigned long
	Configurable energy counter value (if parameterized as energy import)	Unsigned long
	Displacement factor L1 ("cos phi")	Float
	Displacement factor L2 ("cos phi")	Float
	Displacement factor L3 ("cos phi")	Float
	Displacement factor SUM ("cos phi")	Float
	THD voltage L1-L2	Float
	THD voltage L2-L3	Float
	THD voltage L3-L1	Float
	Cumulated active power import in the current period	Float
	Cumulated reactive power import in the current period	Float
	Cumulated active power export in the current period	Float
	Cumulated reactive power export in the current period	Float
	Maximum active power in the current period	Float
	Minimum active power in the current period	Float
	Maximum reactive power in the current period	Float
	Minimum reactive power in the current period	Float
	Real load profile period length	Unsigned long
	Instant of the last completed period	Unsigned long
OID	OID	Unsigned long
Date/time	Date/time	Unsigned long
Total active energy import tariff 1	Total active energy import tariff 1	Double
Total active energy import tariff 2	Total active energy import tariff 2	Double
Total active energy export tariff 1	Total active energy export tariff 1	Double
Total active energy export tariff 2	Total active energy export tariff 2	Double
Total reactive energy import tariff 1	Total reactive energy import tariff 1	Double
Total reactive energy import tariff 2	Total reactive energy import tariff 2	Double
Total reactive energy export tariff 1	Total reactive energy export tariff 1	Double

Data point PAC2200	Data point PAC3200T	Format
Total reactive energy export tariff 2	Total reactive energy export tariff 2	Double
Total apparent energy tariff 1	Total apparent energy tariff 1	Double
Total apparent energy tariff 2	Total apparent energy tariff 2	Double
Secondary total active energy import (MID register)	Secondary total active energy import	Double
Secondary total active energy export (MID register)	Secondary total active energy export	Double
Total active energy import (MID register)	Total active energy import	Double
Total active energy export (MID register)	Total active energy export	Double
Total active energy import tariff 1	Total active energy import tariff 1	Float
Total active energy import tariff 2	Total active energy import tariff 2	Float
Total active energy export tariff 1	Total active energy export tariff 1	Float
Total active energy export tariff 2	Total active energy export tariff 2	Float
Total reactive energy import tariff 1	Total reactive energy import tariff 1	Float
Total reactive energy import tariff 2	Total reactive energy import tariff 2	Float
Total reactive energy export tariff 1	Total reactive energy export tariff 1	Float
Total reactive energy export tariff 2	Total reactive energy export tariff 2	Float
Total apparent energy tariff 1	Total apparent energy tariff 1	Float
Total apparent energy tariff 2	Total apparent energy tariff 2	Float
Secondary total active energy import (MID register)	Secondary total active energy import (MID register)	Float
Secondary total active energy export (MID register)	Secondary total active energy export (MID register)	Float
Total active energy import	Total active energy import (MID register)	Float
Total active energy export	Total active energy export (MID register)	Float

## 6.2.10 Status information in the cyclic channel

### Status information

In cyclic data traffic, the status information is sent on every data exchange at the beginning of a basic type 1 and basic type 3 data structure. You can add the status information as individual modules separately during configuration. The status information is treated as diagnostics data of the individual device.

Table 6- 4 Structure of the 4 bytes of the status information - static diagnostics

Byte	Bit	Description
Byte n System status	0	No synchronization pulse/telegram
	1	Device configuration menu active -> reserved
	2	Voltage overload
	3	Current overload
	4	Date/time inaccurate
	5	Device is being updated
	6	The device is hardware write-protected

Byte	Bit	Description
	7	Modbus communication is password-protected
Byte n + 1 Device status	0	Reserved
	1	Maximum pulse rate exceeded
	2	Device status
	3	Device status
	4	Device status
	5	Logbook full (for CLP only)
	6	SNTP not synchronized
	7	Wait for user interaction
Byte n + 2 Device diagnostics	0	Relevant parameter changes
	1	Limit array changed, for PAC3200T only
	2	Maximum pulse rate exceeded
	3	Restart of the device
	4	Resetting of energy counter by user
	5	Global device diagnostics
	6	Global device diagnostics
	7	Global device diagnostics
Byte n + 3 Component diagnostics	0	Reserved
	1	Reserved
	2	Reserved
	3	Reserved
	4	Reserved
	5	Reserved
	6	Reserved
	7	Reserved

The diagnostics information remains active until acknowledged. The status information remains active as long as the cause exists. Status information is not acknowledged.

### 6.2.11 Control bytes

#### Description

The control bytes are delivered with basic type 1 and basic type 3 as standard. Alternatively, you can add the control bytes separately as individual modules during configuration.

These commands can be used to clear the memory contents or to change the tariff, for example. When you set a bit, the function belonging to the bit is activated. You must reset

the control bit afterwards. The PROFINET IO controller sends these commands to the PROFINET IO device.

### Note

#### Commands can be lost

If you change a bit of the control byte with a cycle < 1 second, commands can be lost. Changes to bits only become effective with a cycle of  $\geq 1$  second.

## Structure

Table 6- 5 Structure of the control bytes

Byte	Bit	Activation	Description	PAC2200	PAC2200 MID	PAC2200 CLP	3200T
Byte n	0	Rising edge transition <sup>1)</sup>	Reset the maximum values				✓
	1	Rising edge transition <sup>1)</sup>	Reset the minimum values				✓
	2	Rising edge transition <sup>1)</sup>	Reset the energy counters				✓
	3	Rising edge transition <sup>1)</sup>	Acknowledge device diagnostics	✓	✓	✓	✓
	4	Rising edge transition <sup>1)</sup>	Synchronization of the demand period	✓ (via CLOCK)	✓		✓
	5	—	Reserved				
	6	—	Reserved				
	7	—	Reserved				
Byte n + 1	0	Rising edge transition <sup>1)</sup>	Switch to high tariff (HT)	✓	✓	✓	✓
	1	Rising edge transition <sup>1)</sup>	Switch to low tariff (LT)	✓	✓	✓	✓
	2	Level sensitive	Switch output 0.0: <ul style="list-style-type: none"> <li>ON = 1</li> <li>OFF = 0</li> </ul>	✓	✓	✓	✓
	3	—	Reserved				
	4	—	Reserved				
	5	—	Reserved				
	6	—	Reserved				
	7	—	Reset of the daily/monthly energy counter memory	✓	✓		✓

1) Only a change from 0 to 1 activates this function, e.g. changing bit 8 from 0 to 1 brings about a changeover to the highest tariff. The value 1 or a reset from 1 to 0 has no effect.

**Note****Only one set of control bytes**

There can only be one set of control bytes per device. If you add basic type 1 or basic type 3 during the parameterization stage, then you must not add control bytes separately.

---

## 6.3 Acyclic data traffic

### Description

In addition to cyclic data traffic, acyclic data can be transferred, e.g. parameters, diagnostics information, commands, further data. Acyclic data transfer takes place in parallel with cyclic data traffic.

You can use acyclic data traffic by means of the following methods:

- SIMATIC S7 CPUs contain system function blocks (RDREC, WRREC, RALAM). With these, the CPUs can read and write the data sets individually, and read the alarm messages.

### 6.3.1 Addressing scheme

Addressing of the data sets is performed via the physical slot and subslot addresses of each subdevice (PAC devices), which are defined modularly in the configuration.

### Modular system design

In acyclic data traffic, all data sets enabled for write or read accesses are assigned to the modules. You can address these data sets with the help of the slot/subslot number and the data set index.

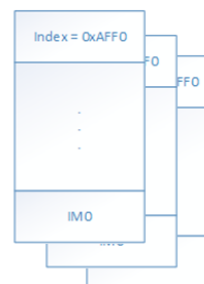
The slot/subslot number addresses the device and the index addresses the data sets belonging to the device. Each device can have its own data sets or different data set structures.

Designation	SlotNumber	SubSlotNumber
SPP2000	0	0x0001
Module/PAC devices	0x0001..8	0x0001

You can address each device individually via its slot/subslot to access special information of the device, e.g. the I&M data of each device.



Slot 0 SubSlot 1 for IM0 of the SPP2000



Slot 1..8 SubSlot 1 for IM0 of the PAC device

## 6.3.2 Content of the data sets

### Available data sets

Table 6- 6 List of data sets

DS index	Description	Access	Device
47	Flexible data access, reading	RW	PACs
48	Flexible data access, writing	W	PACs
51	SETRON PAC device overview	RW	PACs
93	Commands	W	PACs
131	Device parameters	RW	PACs
132	Parameterization of limits	RW	PAC3200T
162	Device configuration	R	SPP2000
205	Energy counters	RW	PACs
206	Load profiles	R	PACs
207	Read logbook, flexible	RW	PACs

Abbreviation	Meaning
R	Read
W	Write
RW	Read / write

### 6.3.3 Flexible data access: Reading/writing of data sets

With flexible data access, the read and write accesses defined for Modbus are mapped in data sets DS47, DS48, and DS207, and transferred via PROFINET IO.

Due to transmission of the DS47 (Read DS request) or DS207 (Read logbook request) by the PROFINET IO controller, the SPP2000 is requested to read and provide the requested data from the lower-level SENTRON device.

When DS48 (Write DS request) is transferred by the PROFINET IO controller, the SPP2000 is requested to write the transferred values to the SENTRON device.

#### Procedure

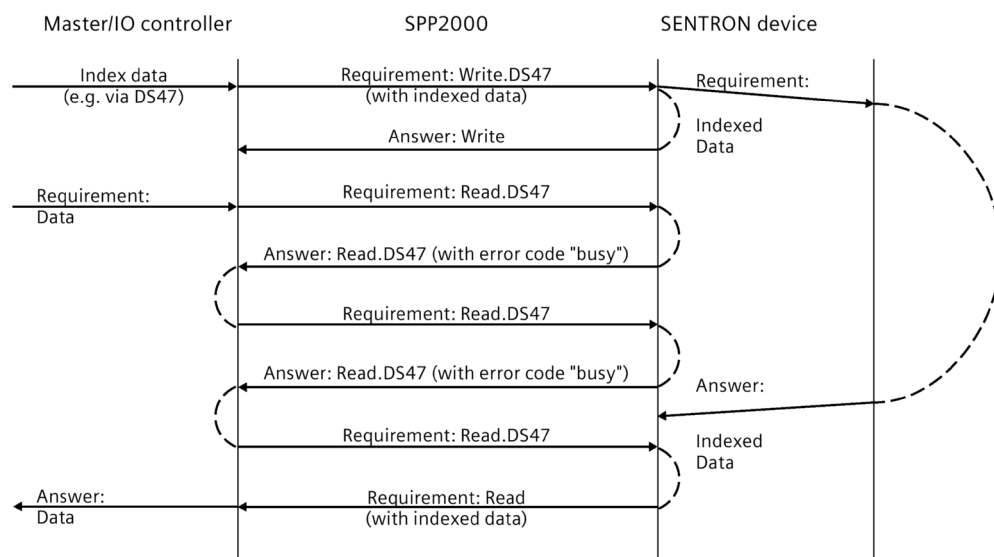


Figure 6-1 Example: Reading DS47

The controller indexes the data with the Write DS47/48 or DS207 request. During this procedure, the list of data points to be read/written is written to the SPP2000 (=indexed). The data set may have a maximum length of 240 bytes. The addressing of the data set is performed via the slot/subslot address of each PAC device.

All new, flexible read requests (Read DS) of other controllers are rejected with the error code 0xB5 (not indexed).

All following Read DS requests of this controller and the new indexing attempts of all other controllers are rejected with the error code 0xC2 (Busy) until the requested data from SPP2000 have been provided and the original controller has fetched the requested data.

The following chapters show the data structures of all data sets for read and write accesses for the SENTRON devices.

You can find the register addresses and data formats in the manuals for the 7KM PAC



measuring device used.

An overview of these manuals is provided in chapter Further documentation (Page 9).

---

**Note****Maximum length of the data structures for read/write access**

The data structures that you want to read/write access may have a maximum length of 240 bytes.

---

**Use of flexible data access with a SIMATIC S7 controller**

You can find an example of an application for using flexible data access in the PLC programs of a SIMATIC S7 controller and the blocks associated with it in an FAQ at Internet (<https://support.industry.siemens.com/cs/ww/en/view/109765658>).

**Use of flexible data access with a PG/PC**

You can execute the read and write accesses to the data sets of the SENTRON devices defined in chapters DS47 data set for flexible read access (Page 48), DS48 data set for flexible write access (Page 49) and DS207 data set for flexible logbook access (Page 58) by means of an application program from any PG/PC with a PROFINET IO interface.

You can find a detailed description of how to integrate the program in your PG/PC in the following documents on the Internet:

- SIMATIC NET System Manual: PC Software – Industrial Communication with PG/PC Volume 1 – Basics (<https://support.industry.siemens.com/cs/ww/en/view/77376110>)
- SIMATIC NET Programming Manual: PC Software – Industrial Communication with PG/PC Volume 2 – Interfaces (<https://support.industry.siemens.com/cs/ww/en/view/77378184>)

### 6.3.4 DS47 data set for flexible read access

You can flexibly read access the data scope of the SENTRON PAC devices you are using by means of data set DS47.

This data set only applies to the SENTRON PAC devices. The corresponding slot/subslot address must therefore be used for writing and reading.

Table 6- 7 Structure of data set DS47 – read request

Byte	Length (bits)	Format	Data (examples)	Description
0	16	Unsigned short	0x0001	Register address for value 1 *
2	8	Unsigned char	0x00	Device address 1 **
3	8	Unsigned char	0x02	Register number 1 ***
4	16	Unsigned short	0x0321	Register address for value 2 *
6	8	Unsigned char	0x00	Device address 2 **
7	8	Unsigned char	0x04	Register number 2 ***
...				
max. 240				

\* You can find the register address of the measured variable or the status in the manual for the device you are using.

\*\* Internal device address.

For SPP2000 = 00.

The lower-level PAC devices are addressed via slot/subslot for the entire data set. For this reason, always enter the value "0".

\*\*\* Enter the number of registers here. One register is the equivalent of 2 bytes; two registers are the equivalent of 4 bytes, etc.

Table 6- 8 Structure of data set DS47 – read response

Byte	Length (bits)	Format	Data (examples)	Description
0	16	Float	65.6	Value 1, e.g. current L1
3	8	Double	123456789.01	Value 2, e.g. active energy import
11	...			
...				
max. 240				

The Read response supplies the requested values in the order of their request.

### 6.3.5 DS48 data set for flexible write access

You can write individual data items, such as counter statuses and commands, to the SENTRON devices by means of data set DS48.

This data set only applies to the SENTRON PAC devices. The corresponding slot/subslot address must therefore be used for writing.

The table below shows how to set values for the imported and exported active energy of a PAC3200T, e.g. following replacement of a device.

Table 6- 9 Structure of data set DS4 – write request

Byte	Length (bits)	Format	Data (examples)	Description
0	16	Unsigned short	0x0321	Register address for value 1 *
2	8	Unsigned char	0x00	Device address 1 **
3	8	Unsigned char	0x04	Register number 1 ***
4	64	Double	123456789.01	Value for register address 1
12	16	Unsigned short	0xC351	Register address for value 2 *
14	8	Unsigned char	0x00	Device address 2 **
15	8	Unsigned char	0x02	Register number 2 ***
16	64	Unsigned long	4	Value for register address 2
24	...			
...				
max. 240				

\* You can find the register address of the measured variable or the status in the manual for the device you are using.

\*\* Internal device address.

For SPP2000 = 00.

The lower-level PAC devices are addressed via slot/subslot for the entire data set. For this reason, always enter the value "0".

\*\*\* Enter the number of registers here. One register is the equivalent of 2 bytes; two registers are the equivalent of 4 bytes, etc.

### 6.3.6 DS51 SENTRON PAC device overview

Via data set DS51, the current measured values and the status of the SENTRON PAC devices can be read out.

This data set only applies to the SENTRON PAC devices. The corresponding slot/subslot address must therefore be used for reading.

Table 6- 10 Structure of data set DS51 - read access only

Byte	Length (bits)	Format	Description
0	32	Unsigned long	Status information
4	32	Float	Voltage L1-N
8	32	Float	Voltage L1-N

## 6.3 Acyclic data traffic

Byte	Length (bits)	Format	Description
12	32	Float	Voltage L1-N
16	32	Float	Voltage L1-L2
20	32	Float	Voltage L2-L3
24	32	Float	Voltage L3-L1
28	32	Float	Current L1
32	32	Float	Current L2
36	32	Float	Current L3
40	32	Float	Apparent power L1
44	32	Float	Apparent power L2
48	32	Float	Apparent power L3
52	32	Float	Active power L1
56	32	Float	Active power L2
60	32	Float	Active power L3
64	32	Float	Reactive power L1
68	32	Float	Reactive power L2
72	32	Float	Reactive power L3
76	32	Float	Power factor L1
80	32	Float	Power factor L2
84	32	Float	Power factor L3
88	32	Float	Line frequency
92	32	Float	3-phase average voltage PH-N
96	32	Float	3-phase average voltage PH-PH
100	32	Float	3-phase average current
104	32	Float	Total apparent power
108	32	Float	Total active power
112	32	Float	Total reactive power (Q1)
116	32	Float	Total power factor
120	32	Float	Current tariff
124	32	Float	Active energy import tariff 1
128	32	Float	Active energy import tariff 2
132	32	Float	Active energy export tariff 1
136	32	Float	Active energy export tariff 2
140	32	Float	Reactive energy import tariff 1
144	32	Float	Reactive energy import tariff 2
148	32	Float	Reactive energy export tariff 1
152	32	Float	Reactive energy export tariff 2
156	32	Float	Apparent energy tariff 1
160	32	Float	Apparent energy tariff 2
Total bytes: 164			

### 6.3.7 DS93 commands

Data set DS93 contains command information.

This data set only applies to the SENTRON PAC devices. The corresponding slot/subslot address must therefore be used for reading.

Table 6- 11 Structure of data set DS93 – write access only

Byte	Bit position	Length (bits)	Format	Description	PAC 2200	PAC 2200 MID	PAC 2200 CLP	PAC 3200T	SPP 2000
0		16	Unsigned16	Reserved (number of commands)					
2	0	1	Bit	Reset the maximum values <sup>1)</sup>				✓	
2	1	1	Bit	Reset the minimum values <sup>1)</sup>				✓	
2	2	1	Bit	Reset the energy counter <sup>1)</sup>				✓	
2	3	1	Bit	Acknowledge diagnostics bits <sup>1)</sup>	✓	✓	✓	✓	
2	4	1	Bit	Load profile synchronization <sup>1)</sup>	✓	✓		✓	
2	5	1	Bit	Reserved					
2	6	1	Bit	Reserved					
2	7	1	Bit	Reserved					
3	0	1	Bit	Switch tariff (high tariff) <sup>2)</sup>	✓	✓	✓	✓	
3	1	1	Bit	Switch tariff (low tariff) <sup>2)</sup>	✓	✓	✓	✓	
3	2	1	Bit	Switch outputs (if parameterized) <sup>2)</sup>	✓	✓	✓	✓	
3	3	1	Bit	Reserved					
3	4	1	Bit	Reserved					
3	5	1	Bit	Reserved					
3	6	1	Bit	Reserved					
3	7	1	Bit	Reset the daily/monthly energy counter memory <sup>1)</sup>	✓	✓		✓	
4	0	1	Bit	Reset the device to factory settings <sup>1)</sup>	✓	✓		✓	
4	1	1	Bit	Reset device (without changing the IP address) <sup>1)</sup>	✓	✓		✓	
4	2	1	Bit	Reset SPP2000 to factory setting <sup>1)</sup>					✓
4	3	1	Bit	Reserved					
4	4	1	Bit	Reserved					
4	5	1	Bit	Reserved					
4	6	1	Bit	Reserved					
4	7	1	Bit	Reserved					
5		8	Unsigned8	Reserved					
	Total bytes: 6								

1) "1" means: The action is executed.

"0" means: The action is not executed.

2) If present and parameterized.

"1" means: Signal = 1

"0" means: Signal = 0

### 6.3.8 DS131 PAC device parameters

Via data set DS131, the parameterization of the limits of the individual PAC device can be read and modified.

This data set only applies to the SENTRON PAC devices. The corresponding slot/subslot address must therefore be used for reading.

Table 6- 12 Structure of data set DS131 - read access and write access

Byte	Length (bits)	Format	Description	PAC2200	PAC2200 MID	PAC2200 CLP	PAC3200T
0	32	Unsigned16	Rated current display range	R/W	R/W	R/W	
4	32	Unsigned long	Connection type	R/W	R/W	R/W	R/W
8	32	Unsigned long	Voltage transformer (1=yes; 0=no)				R/W
12	32	Unsigned long	Primary voltage				R/W
16	32	Unsigned long	Secondary voltage				R/W
20	32	Unsigned long	Primary current	R/W	R/W	R/W	R/W
24	32	Unsigned long	Secondary current	R/W	R/W	R/W	R/W
28	32	Float	Zero point suppression				R/W
32	32	Unsigned long	Load profile demand period	R/W	R/W	R	R/W
36	32	Unsigned long	Synchronization via bus	R/W	R/W	R	R/W
40	32	Unsigned long	DI types of use	R/W	R/W	R/W	R/W
44	32	Unsigned long	Input transition vs. pulse				R/W
48	32	Unsigned long	Input type index	R/W	R/W	R/W	R/W
52	32	Unsigned long	Input pulse ratio (pulses per kWh/kvarh)	R/W	R/W	R/W	R/W
56	32	Unsigned long	Group assignment of digital output	R/W	R/W	R/W	R/W
60	32	Unsigned long	Digital output action	R/W	R/W	R/W	R/W
64	32	Unsigned long	Output limit value index				R/W
68	32	Unsigned long	Output transition vs. pulse				R/W
72	32	Unsigned long	Output pulse type index	R/W	R/W	R/W	R/W
76	32	Unsigned long	Output pulse ratio (pulses per kWh/kvarh)	R/W	R/W	R/W	R/W
80	32	Unsigned long	DO - Pulse length	R/W	R/W	R/W	R/W
84	32	Unsigned long	Dialog language	R/W	R/W	R/W	R/W
88	32	Unsigned long	Phase labels (EU/US)	R/W	R/W	R/W	R/W
92	32	Unsigned long	Configurable counter source	R/W	R/W	R/W	R/W
96	32	Unsigned long	Display contrast	R/W	R/W	R/W	
100	32	Unsigned long	Display backlight level (normal mode)	R/W	R/W	R/W	
104	32	Unsigned long	Display backlight level (dimmed mode)	R/W	R/W	R/W	
108	32	Unsigned long	Time until dimmed	R/W	R/W	R/W	
112	32	Unsigned long	Digital output timeout	R/W	R/W	R/W	R/W

Byte	Length (bits)	Format	Description	PAC2200	PAC2200 MID	PAC2200 CLP	PAC3200T
116	32	Unsigned long	Default menu number	R/W	R	R	
120	32	Unsigned long	Timeout for return to default menu	R/W	R	R	
124	32	Unsigned long	Date format index	R/W	R/W	R/W	R/W
128	32	Unsigned long	Daylight saving time index	R/W	R/W	R/W	R/W
132	32	Unsigned long	Offset for time zone	R/W	R/W	R/W	R/W
136	32	Unsigned long	Output - pulse divider	R/W	R/W	R/W	R/W
140	32	Unsigned long	Input - pulse divider	R/W	R/W	R/W	R/W
144	32	Unsigned long	Invert display	R/W	R/W	R/W	
148	32	Unsigned long	Change current L1 direction yes/no	R/W	R	R	R/W
152	32	Unsigned long	Change current L2 direction yes/no	R/W	R	R	R/W
156	32	Unsigned long	Change current L3 direction yes/no	R/W	R	R	R/W
160	32	Unsigned long	I(N) on display	R/W	R/W	R/W	
max. 164							

This data set is always readable and writable over the entire length (164 bytes).

- Ignore the fields not supported by the selected device.

### 6.3.9 DS132 limit parameters

Via data set DS132, the parameterization of the limits of the individual PAC3200T can be read and modified.

This data set only applies to the PAC3200T device. The corresponding slot/subslot address must therefore be used for reading.

Table 6- 13 Structure of data set DS132 - read access and write access

Byte	Length (bits)	Format	Description
0	32	Unsigned long	Setting parameter limit 0 On/Off
4	32	Float	Setting parameter limit 0 hysteresis
8	32	Unsigned long	Setting parameter limit 0 delay
12	32	Unsigned long	Setting parameter limit 0 operand index (no/AND/OR)
16	32	Unsigned long	Setting parameter limit 0 index of data list
20	32	Float	Setting parameter limit 0 value
24	32	Unsigned long	Setting parameter limit 0 mode $\geq$ / $\leq$
28	32	Unsigned long	Setting parameter limit 1 On/Off
32	32	Float	Setting parameter limit 1 hysteresis
36	32	Unsigned long	Setting parameter limit 1 delay
40	32	Unsigned long	Setting parameter limit 1 operand index (no/AND/OR)
44	32	Unsigned long	Setting parameter limit 1 index of data list

## 6.3 Acyclic data traffic

Byte	Length (bits)	Format	Description
48	32	Float	Setting parameter limit 1 value
52	32	Unsigned long	Setting parameter limit 1 mode $\geq$ / $\leq$
56	32	Unsigned long	Setting parameter limit 2 On/Off
60	32	Float	Setting parameter limit 2 hysteresis
64	32	Unsigned long	Setting parameter limit 2 Delay
68	32	Unsigned long	Setting parameter limit 2 operand index (no/AND/OR)
72	32	Unsigned long	Setting parameter limit 2 index of data list
76	32	Float	Setting parameter limit 2 Value
80	32	Unsigned long	Setting parameter limit 2 Mode $\geq$ / $\leq$
84	32	Unsigned long	Setting parameter limit 3 On/Off
88	32	Float	Setting parameter limit 3 Hysteresis
92	32	Unsigned long	Setting parameter limit 3 Delay
96	32	Unsigned long	Setting parameter limit 3 operand index (no/AND/OR)
100	32	Unsigned long	Setting parameter limit 3 index of data list
104	32	Float	Setting parameter limit 3 value
108	32	Unsigned long	Setting parameter limit 3 mode $\geq$ / $\leq$
112	32	Unsigned long	Setting parameter limit 4 On/Off
116	32	Float	Setting parameter limit 4 hysteresis
120	32	Unsigned long	Setting parameter limit 4 delay
124	32	Unsigned long	Setting parameter limit 4 operand index (no/AND/OR)
128	32	Unsigned long	Setting parameter limit 4 index of data list
132	32	Float	Setting parameter limit 4 value
136	32	Unsigned long	Setting parameter limit 4 mode $\geq$ / $\leq$
140	32	Unsigned long	Setting parameter limit 5 On/Off
144	32	Float	Setting parameter limit 5 hysteresis
148	32	Unsigned long	Setting parameter limit 5 delay
152	32	Unsigned long	Setting parameter limit 5 operand index (no/AND/OR)
156	32	Unsigned long	Setting parameter limit 5 index of data list
160	32	Float	Setting parameter limit 5 value
164	32	Unsigned long	Setting parameter limit 5 mode $\geq$ / $\leq$
max. 168			



### 6.3.10 DS162 device configuration

Via data set DS162, the configuration of the SPP2000 and the lower-level devices and their communication statuses are read.

This data set only applies to the SPP2000. For reading, use the address of slot "0" and subslot "1".

Table 6- 14 Structure of data set DS162 - read access

Byte	Length (bits)	Format	Description
0	16	Unsigned16	Device type SPP2000
2	16	Unsigned16	PN_connection counter
4	32	1*char 3*u8	IM0 firmware version
8	32	4*u8	Build version
12	32	Unsigned32	IP address
16	32	Unsigned32	Subnet mask
20	32	Unsigned32	Gateway address
24	16	Unsigned16	Modbus port
26	16	Unsigned16	Slot 1 device type
28	16	Unsigned16	Slot 1 communication status
30	32	1*char 3*u8	Slot 1 IM0 firmware version
34	32	Unsigned32	Slot 1 IP address
38	16	Unsigned16	Slot 1 Modbus port
40	16	Unsigned16	Slot 2 device type
42	16	Unsigned16	Slot 2 communication status
44	32	1*char 3*u8	Slot 2 IM0 firmware version
48	32	Unsigned32	Slot 2 IP address
52	16	Unsigned16	Slot 2 Modbus port
54	16	Unsigned16	Slot 3 device type
56	16	Unsigned16	Slot 3 communication status
58	32	1*char 3*u8	Slot 3 IM0 firmware version
62	32	Unsigned32	Slot 3 IP address
66	16	Unsigned16	Slot 3 Modbus port
68	16	Unsigned16	Slot 4 device type
70	16	Unsigned16	Slot 4 communication status
72	32	1*char 3*u8	Slot 4 IM0 firmware version
76	32	Unsigned32	Slot 4 IP address
80	16	Unsigned16	Slot 4 Modbus port
82	16	Unsigned16	Slot 5 device type
84	16	Unsigned16	Slot 5 communication status
86	32	1*char 3*u8	Slot 5 IM0 firmware version
90	32	Unsigned32	Slot 5 IP address
94	16	Unsigned16	Slot 5 Modbus port
96	16	Unsigned16	Slot 6 device type
98	16	Unsigned16	Slot 6 communication status
100	32	1*char 3*u8	Slot 6 IM0 firmware version
104	32	Unsigned32	Slot 6 IP address

## 6.3 Acyclic data traffic

Byte	Length (bits)	Format	Description
108	16	Unsigned16	Slot 6 Modbus port
110	16	Unsigned16	Slot 7 device type
112	16	Unsigned16	Slot 7 communication status
114	32	1*char 3*u8	Slot 7 IM0 firmware version
118	32	Unsigned32	Slot 7 IP address
122	16	Unsigned16	Slot 7 Modbus port
124	16	Unsigned16	Slot 8 device type
126	16	Unsigned16	Slot 8 communication status
128	32	1*char 3*u8	Slot 8 IM0 firmware version
132	32	Unsigned32	Slot 8 IP address
136	16	Unsigned16	Slot 8 Modbus port
max. 138			

With the "Device type" enumeration, the type of the inserted device can be read out.

Format	Device type
1	SPP2000
2	PAC2200
3	PAC2200MID
4	PAC2200CLP
5	PAC3200T

With the "Communication state" enumeration, the status of the internal communication between SPP2000 and PAC device can be read out.

Value	Communication state	Description
0x00	DEV_NOT_CONFIGURED	Device is not configured via PLC
0x01	DEV_NOT_CONNECTED	Device is configured but not connected
0x02	DEV_CONNECTED	Device is connected and is checking set/actual configuration
0x03	DEV_INTEGRATED	Device is connected and configuration is OK
0x10	DEV_IP_PORT_CHG	IP configuration and/or Modbus port modified

### 6.3.11 DS205 energy counter

Via data set DS205, all energy counters of the PAC device that are in Double format can be read out and only set in the PAC3200T.

This data set only applies to the SENTRON PAC devices. The corresponding slot/subslot address must therefore be used for reading.

Table 6- 15 Structure of data set DS205 - read access and write access

Byte	Length (bits)	Format	Description	PAC2200	PAC2200 MID	PAC2200 CLP	PAC3200T
0	64	Double	Active energy import tariff 1	R	R	R	R/W
8	64	Double	Active energy import tariff 2	R	R	R	R/W
16	64	Double	Active energy export tariff 1	R	R	R	R/W
24	64	Double	Active energy export tariff 2	R	R	R	R/W
32	64	Double	Reactive energy import tariff 1	R	R	R	R/W
40	64	Double	Reactive energy import tariff 2	R	R	R	R/W
48	64	Double	Reactive energy export tariff 1	R	R	R	R/W
56	64	Double	Reactive energy export tariff 2	R	R	R	R/W
64	64	Double	Apparent energy tariff 1	R	R	R	R/W
72	64	Double	Apparent energy tariff 2	R	R	R	R/W
max. 80							

#### Note

For writing energy counters, fill all fields of the energy counter that are not to be overwritten with 0xFFFFFFFFFFFFFFFF.

### 6.3.12 DS206 load profiles

Via data set DS206, the current measured values of the load profile period of the SENTRON PAC devices last stored can be read out.

This data set only applies to the SENTRON PAC devices. The corresponding slot/subslot address must therefore be used for reading.

Table 6- 16 Structure of data set DS206 - read access only

Byte	Number of bits	Format	Description
0	32	Float	Cumulated active power import
4	32	Float	Cumulated reactive power import
8	32	Float	Cumulated active power export
12	32	Float	Cumulated reactive power export
16	32	Float	Maximum value of active power
20	32	Float	Minimum value of active power

Byte	Number of bits	Format	Description
24	32	Float	Maximum value of reactive power
28	32	Float	Minimum value of reactive power
32	32	Unsigned long	Real load profile period length
36	32	Unsigned long	Instant of the last completed period
Total bytes: 40			

### 6.3.13 DS207 data set for flexible logbook access

Via data set DS207, the historic data, such as the load profile or the events stored in a logbook, can be read out of a PAC device.

This data set only applies to the SENTRON PAC devices. The corresponding slot/subslot address must therefore be used for reading.

You can find more precise information about the load profiles and logbook events in the Manual (Page 9) of the relevant PAC device.

Table 6- 17 Structure of data set DS207 - write access only

Byte	Number of bits	Format	Description
0	8	Unsigned8	Data log identifier
1	8	Unsigned8	Data identifier
2	32	Unsigned32	OID
6	8	Unsigned8	Number of entries
Total bytes: 7			

The "data log identifier" is defined system-wide for all PAC devices. With it, the data memory in the PAC device to be read out can be selected.

The "Data Identifier" and the "OID (Object ID)" determine which data from the selected data memory are sent in the response data sets.

### Definition "data log identifier"

Table 6- 18 Definition "data log identifier"

Data log identifier description	Data log identifier number	PAC2200	PAC2200MID	PAC2200CLP	PAC3200T
Load profile memory	0x00			✓	
Daily profile memory	0x04	✓	✓	✓	✓
Monthly profile memory	0x05	✓	✓	✓	✓
Annual profile memory	0x06	✓	✓	✓	✓
Event memory	0x01			✓	

## Definition "Data Identifier"

The "Data Identifier" determines which collection of measured values (or events) are sent in the data sets of the response telegram.

Metering channel 1: Active energy or active power import

Metering channel 2: Active energy or active power export

Table 6- 19 Definition "Data Identifier"

Data identifier PAC2200 Description	Data log identifier Number	Applicable to data log
All events	0x00	0x01
Metering channel 1 to 2 (demand average)	0x63	0x00
Metering channel 1 (demand average)	0x64	0x00
Metering channel 2 (demand average)	0x65	0x00
Metering channels 1 to 2 (cumulated demand average)	0x66	0x00
Metering channel 1 (cumulated demand average)	0x67	0x00
Metering channel 2 (cumulated demand average)	0x68	0x00
Metering channels 1 to 2 (energy portion)	0x69	0x00,0x04,0x05,0x06
Metering channel 1 (energy portion)	0x6A	0x00,0x04,0x05,0x06
Metering channel 2 (energy portion)	0x6B	0x00,0x04,0x05,0x06
Metering channels 1 to 2 (energy portion) and 4 energy counter states import/export tariff 1 and tariff 2	0x6C	0x00,0x04,0x05,0x06
Metering channels 1 to 2 (energy portion) and 2 energy counter states import/sum of exports from tariff 1 and tariff 2	0x6D	0x00,0x04,0x05,0x06
Energy counter states import/export for tariff 1 and tariff 2	0x70	0x00,0x04,0x05,0x06
Energy counter states import/export for tariff 1	0x71	0x00,0x04,0x05,0x06
Energy counter states import/export for tariff 2	0x72	0x00,0x04,0x05,0x06

## Definition "Object ID" (OID)

Every data set of a historical data memory in the PAC device can be addressed by this OID, which is unique in the device. A special entry (or a number of entries which are inserted in the telegram one after the other) can be read.

The greatest existing OID is available cyclically for each data memory via the module "OID active period" or acyclically via the DS47.

If OID 0x00000000 is requested, the PMD returns the oldest valid OID with the associated data set. If a non-existent "data log identifier" or "OID" (except 0) is requested, the SPP2000 outputs an error message with ErrCode 0xB0.

A syntax error in the Modbus telegram also results in an error message with ErrCode 0xA1.

## 6.3 Acyclic data traffic

"Number of records" determines the number of data sets required in the response telegram.

### Example of request telegram

Here, an example telegram is provided to show read-out of the "Day Profile Memory" of the device with the "Data Identifier" 0x6D, OID "0x00002CE2", and number of data sets "0x02".

Table 6- 20 Example of request telegram

1 byte	1 byte	5 bytes
Data log identifier (day profile memory)	Data identifier (all channels energy)	Advanced data identifier (4 byte OID and 1 byte number of records.)
0x04	0x6D	0x00002CE2 0x02

Table 6- 21 Example of response telegram

04	Data log identifier -> day profile memory		
6D	Data identifier -> channels 1 + 2 (active energy) and readings of energy counters T1+T2		
00 00 2C E2	Set the read pointer to OID 0x00002CE2 of the day profile memory		
02	Number of records inserted in this telegram (may be smaller than requested)		
2D	Length of first record in bytes (including this byte)		
5E 84 CF 98	0x2D data bytes of 1st record with OID 0x00002CE2 timestamp act. period Timezone offset in s OID act. period (unique period entry identification index) Active energy import act. period in Wh Active energy export act. period in Wh Active energy counter reading import T1+T2 act. period in Wh Active energy counter reading export T1+T2 act. period in Wh Real load profile period length act. period in ms Information flag bytes act. period	unix time UTC	4 bytes
00 00 0E 10		signed long	4 bytes
00 00 2C E2		unsigned long	4 bytes
41 90 D1 A4		float	4 bytes
00 00 00 00		float	4 bytes
41 41 B4 EB 44 67 2E		double	4 bytes
00		double	4 bytes
00 00 00 00 00 00 00		unsigned long	4 bytes
00		bit array	4 bytes
00 00 07 7E			
00 01 00 40			

### 6.3.14 I&M device identification

#### Addressing the I&M0 data set

This data set contains the I&M0 data for the unique identification of a SENTRON device.

I&M data set for SPP2000	Address slot: slot number 0 and subslot 1
I&M data sets for the PAC devices	Address slot: slot number 1...8 and subslot 1.

Table 6- 22 Structure of data set 0xaff0, IM0 data read access only

Byte	Number of bits	Format	Standard	Description
0	16	Unsigned short	0x0020	Block type: IM0
2	16	Unsigned short	0x0038	Block length
4	8	Unsigned char	0x01	Block version high
5	8	Unsigned char	0x00	Block version low
<b>I&amp;M data block 0</b>				
0006	16	Unsigned short	42	IM0 manufacturer ID <sup>1)</sup>
0008	160	Char 20	—	IM0 order number
0028	128	Char 16	—	IM0 serial number
0044	16	Unsigned short	—	IM0 hardware version
0046	32	1*char 3*unsigned short	—	IM0 firmware version
0050	16	Unsigned short	0x0000	IM0 counter for changes
0052	16	Unsigned short	F600	IM0 profile ID
0054	16	Unsigned short	0x00	IM0 profile-specific ID
0056	16	Unsigned short	0x0101	IM0 version of the I&M data
0058	16	Unsigned short	001E	IM0-supported I&M data
Total bytes: 60				

1) Standard: 42. "42" stands for Siemens AG.

#### Addressing the I&M1...4 data sets

Data sets I&M1...4 are stored (read and written) in the SENTRON device.

Table 6- 23 Structure of data set 0xaff1, IM1 data - read access and write access

Byte	Number of bits	Format	Standard	Description
0	16	Unsigned short	0x0021	Block type: IM1
2	16	Unsigned short	0x0038	Block length
4	8	Unsigned char	0x01	Block version high
5	8	Unsigned char	0x00	Block version low
<b>I&amp;M data block 1</b>				
0006	256	Char 32	20h	IM1 plant identifier
0040	176	Char 22	20h	IM1 location identifier
Total bytes: 60				

## 6.3 Acyclic data traffic

Table 6- 24 Structure of data set 0xaff2, IM2 data – read access and write access

Byte	Number of bits	Format	Standard	Description
0	16	Unsigned short	0x0022	Block type: IM2
2	16	Unsigned short	0x0038	Block length
4	8	Unsigned char	0x01	Block version high
5	8	Unsigned char	0x00	Block version low
<b>I&amp;M data block 2</b>				
0006	128	Char 16	"YYY-MM-DD"	IM2 installation date
0022	304	Char 38	20h	Reserved
Total bytes: 60				

Table 6- 25 Structure of data set 0xaff3, IM3 data - read access and write access

Byte	Number of bits	Format	Standard	Description
0	16	Unsigned short	0x0023	Block type: IM3
2	16	Unsigned short	0x0038	Block length
4	8	Unsigned char	0x01	Block version high
5	8	Unsigned char	0x00	Block version low
<b>I&amp;M data block 3</b>				
0006	432	Char 54	20h	IM3 comment
Total bytes: 60				

Table 6- 26 Structure of data set 0xaff4, IM4 data - read access and write access

Byte	Number of bits	Format	Standard	Description
0	16	Unsigned short	0x0024	Block type: IM4
2	16	Unsigned short	0x0038	Block length
4	8	Unsigned char	0x01	Block version high
5	8	Unsigned char	0x00	Block version low
<b>I&amp;M data block 4</b>				
0006	432	Char 54	00h	IM4 signature
Total bytes: 60				



### 6.3.15 Error telegrams data set

If a data set is rejected by the SPP2000, the following happens:

- The request is negatively acknowledged with an NRS telegram.
- The request is signaled to the master with an error telegram that includes the negative acknowledgment and error code.

#### Structure of the error telegram

The error telegram has the following structure:

Function_Num	Error Decode	Error_Code_1	Error_Code_2
--------------	--------------	--------------	--------------

- **Function\_Num** (if no error: B#16#00 for an error)
  - Function identification from data set (DS) record: reading 0xDE, writing 0xDF
  - DS record protocol element not used: B#16#C0
- **Error Decode**  
Location of error detection: SPP2000 0x80
- **Error\_Code\_1**  
Error detection
- **Error\_Code\_2**  
Reserved

**Error\_Code\_1 and its cause****Note**

The structure of the error telegram used and the error codes were based on the SIMATIC error messages.

Table 6- 27 Causes for sending Error Code 1

Error Code 1	Error	Meaning
0xA0	Read error	Occurs on a read access to a "Write only" DSx or error in processing
0xA1	Write error	Occurs on a write access to a "Read only" DSx and general error on write access
0xA7	PE temporarily not possible	"Busy_PE", i.e. on a new "Write" Profi Energy task, the SPP2000 is busy with another task. On a "Read" Profi Energy task, the initialized data are not yet ready.
0xA9	The function is not supported	Occurs during write access to IM0 data
0xB0	Invalid index	Occurs on: <ul style="list-style-type: none"> <li>Non-implemented DSx or device does not support this DS</li> <li>Device does not support this "Data log identifier number"</li> </ul>
0xB1	"Write/Read" (IM data) length error	Occurs when length specification for "Write" DSx is incorrect
0xB2	Invalid slot	Occurs when invalid slot specified for "Read" and "Write" DSx
0xB5	Status conflict	Occurs on "Read" DSx or ProfiEnergy without previous indexing
0xB6	Access denied	For example, write-protected, or error in processing the Profi Energy tasks.
0xC2	Temporarily not possible	<ul style="list-style-type: none"> <li>"Busy", i.e. on a new "Write" DS, the SPP2000 is busy with another task. It can therefore not be re-initialized.</li> <li>In a "Read" DS that initialized data are not yet ready. The SPP2000 is busy with a task in progress.</li> </ul>
0xC4	Internal error	Data point is not found

# Alarm, error, and system messages

## 7.1 Description of the alarms on the SPP2000

The SPP2000 is designed as a diagnostics-capable IO device. It detects internal and external faults and reports them to the IO controller as diagnostics, maintenance, or hardware interrupts. These can be evaluated, for example, in TIA using the alarm OBs.

You can obtain detailed information on the error event when an alarm occurs, e.g. using the SFB54 (RALRM) in the corresponding alarm OB.

The failure or establishment of communication between SPP2000 and the lower-level PACs is signaled to the controller as an insert/remove module interrupt.

The alarms of the SPP2000 are implemented as diagnostics or hardware interrupts with channel information.

### Structure of the alarms

#### Structure of the insert/remove module interrupt

The basic structure of the insert/remove module interrupt with the individual data blocks is described below.

Table 7- 1 Insert/remove module interrupt

Alarm	Length
BlockType	2 bytes
BlockLength	2 bytes
BlockVersion	2 bytes
AlarmType	2 bytes
API	4 bytes
SlotNumber	2 bytes
SubSlotNumber	2 bytes
ModuleIdentNumber	4 bytes
SubmoduleIdentNumber	4 bytes
AlarmSpecifier	2 bytes

## 7.1 Description of the alarms on the SPP2000

**Structure of the diagnostic interrupt**

The basic structure of the diagnostic interrupt message with the individual data blocks is described below.

Table 7- 2 Diagnostics/maintenance alarm

Alarm	Length
BlockType	2 bytes
BlockLength	2 bytes
BlockVersion	2 bytes
AlarmType	2 bytes
API	4 bytes
SlotNumber	2 bytes
SubSlotNumber	2 bytes
ModuleIdentNumber	4 bytes
SubmoduleIdentNumber	4 bytes
AlarmSpecifier	2 bytes
UserStructureIdentifier	2 bytes
ChannelNumber	2 bytes
ChannelProperties	2 bytes
ChannelErrorTypes	2 bytes
UserData	x bytes

**Structure of the hardware interrupt**

The basic structure of the hardware interrupt message with the individual data blocks is described below.

Table 7- 3 Hardware interrupt

Alarm	Length
BlockType	2 bytes
BlockLength	2 bytes
BlockVersion	2 bytes
AlarmType	2 bytes
API	4 bytes
SlotNumber	2 bytes
SubSlotNumber	2 bytes
ModuleIdentNumber	4 bytes
SubmoduleIdentNumber	4 bytes
AlarmSpecifier	2 bytes
UserStructureIdentifier	2 bytes
UserData	x bytes

**"BlockType" data block**

0x0002: AlarmNotification "Low" for diagnostic interrupts

0x0001: AlarmNotification "High" for hardware interrupts

**"BlockLength" data block**

In the "BlockLength" data field, the number of subsequent bytes of the diagnostic data set is coded.

This corresponds to the length of the diagnostic data set without the number of bytes for the "BlockType" and "BlockLength" data fields, which each have a length of 2 bytes.

**"BlockVersion" data block**

W#16#0100: Block version of the diagnostic data set is 1.0.

**"AlarmType" data block**

W#16#0001: Diagnostic interrupt

W#16#0002: Hardware interrupt

W#16#0003: Remove module interrupt

W#16#0004: Insert module interrupt

**"API" data block**

API (application process identifier): The SPP2000 uses the standard API "0".

**"SlotNumber", "SubslotNumber" data blocks**

The SPP2000 is a modular PROFINET IO device with the following structure:

Designation	SlotNumber	SubslotNumber
SPP200	0	0x0001
• Interface		0x8000
• Port1		0x8001
• Port2		0x8002
Module /PACxxxx	0x0001..x	0x0001..8

**"ModuleIdentNumber", "SubmoduleIdentNumber" data blocks**

The ModuleIdentNumber and SubmoduleIdentNumber of the module causing the alarm.

**"AlarmSpecifier" data block, sequence**

Bits	Meaning
0 ... 10	Sequence number
11	Channel diagnostics available.
12	Manufacturer-specific status information available.
13	At least one channel diagnosis available.
14	Reserved
15	At least one of the modules configured within this AR signals a diagnostic event.

**"UserStructureIdentifier" data block**

Bits	Meaning
0x0000 ... 0x7FFF	User-specified
0x8000	ChannelDiagnosis
0x8002	Extended ChannelDiagnosis

The SPP2000 signals all diagnostic interrupts as "ChannelDiagnostic Alarms". For that reason, the value of the "UserStructureIdentifier" field for the diagnostic interrupt is always "0x8000".

The hardware interrupts are signaled as "User specified" and have a value from 1 to XXX. The precise structure of the hardware interrupts is described below.

**"ChannelNumber" data block**

For diagnostic interrupts only.

ChannelNumber	Meaning
0x0000 ... 0x7FFF	Manufacturer-specific
0x8000	Submodule

**"ChannelProperties" data block**

15	14	13	12	11	10	9	8	7	6	5	4	3	2	1	0
.Direction			.Specifier		.Qualifier		.Acc.	.Type							

**"ChannelProperties.Type (bits 0 to 7)" data block**

Value	Meaning
0	If ChannelNumber has the value 0x8000.
1	1 bit
2	2 bits
3	4 bits
4	8 bits
5	16 bits
6	32 bits
7	64 bits

**"ChannelProperties.Accumulative (Bit 8)" data block**

Value	Meaning
0	No channel error group signal
1	Channel error group signal (more than one channel affected)

Combination of "ChannelProperties.Qualifier" (bits 9/10) and  
"ChannelProperties.Specifier" (bits 11/12)

Maintenance Required bit 9	Maintenance Demanded bit 10	Specifier bit 12/11	Meaning	Diagnosis in the SIMATIC S7 300 and SIMATIC S7 400 user program
0	0	00	All lower-level diagnoses are no longer pending.	Evaluation of diagnostic interrupts with SFB54 in OB82
		01	Diagnosis is pending.	Evaluation of diagnostic interrupts with SFB54 in OB82, data set reading with SFB52
		10	Diagnosis is no longer pending.	Evaluation of diagnostic interrupts with SFB54 in OB82
		11	Status message. Only possible for manufacturer-specific errors.	
	1	00	Reserved	—
		01	Maintenance required is pending.	Evaluation of diagnostic interrupts with SFB54 in OB82, data set reading with SFB52
		10	Maintenance required is no longer pending.	Evaluation of diagnostic interrupts with SFB54 in OB82
		11	Maintenance required is no longer pending; all others are still pending.	
1	0	00	Reserved	—
		01	Maintenance required is pending.	Evaluation of diagnostic interrupts with SFB54 in OB82, data set reading with SFB52
		10	Maintenance required is no longer pending.	Evaluation of diagnostic interrupts with SFB54 in OB82
		11	Maintenance required is no longer pending; all others are still pending.	
	1	00	Reserved	—
		01	Stepped diagnosis is pending.	Evaluation of diagnostic interrupts with SFB54 in OB82, data set reading with SFB52
		10	Stepped diagnosis is no longer pending.	Evaluation of diagnostic interrupts with SFB54 in OB82
		11	Stepped diagnosis is no longer pending; all others are still pending.	

**"ChannelProperties.Direction (bits 13 to 15)" data block**

Value	Meaning
000	Manufacturer-specific
001	Input
010	Output
011	Input/Output
100 ... 111	Reserved

**"ChannelErrorType" data block**

The messages for the diagnostic and maintenance alarms are transferred in the "ChannelErrorType" field.

The more precise alarm information is defined in the "ChannelErrorType" and "ExtChannelErrorType" fields specifically for the SPP2000 and the PACs.

**Alarm messages****Diagnostic/maintenance alarm messages**

ChannelErrorType (decimal)	Alarm type	Device
19	Error while writing the IM data	PACx
21	Firmware of the lower-level device incompatible	PACx
26	Output for remote control not enabled	PACx
257	Parameters write-protected	PACx

**Hardware interrupt messages**

The structure of the hardware interrupt differs from that of the diagnostic interrupt from field "UserStructIdentifier".

The hardware interrupt messages are defined as follows specifically for the SPP2000 and the PACs:

UserStructureIdentifier (hex)/message	UserData
0x7ffe Voltage out of range, PACs only	1: Active 0: inactive
0x7ffd Current out of range, PACs only	1: Active 0: inactive
0x7ffc Maximum pulse rate exceeded, PACs only	1: Active 0: inactive
0x7ffb Change of limit violation status, all devices	Current value of the limit violation status
0x7ff9 Write-protection status change of the PAC	1: Active 0: inactive



## Maintenance, service, and disposal

### 8.1 Firmware update

The PROFINET Proxy supports updates of the firmware (firmware updates).

Always use the latest version of the SENTRON powerconfig configuration software for a firmware update. You can find detailed instructions on how to perform firmware updates with SENTRON powerconfig in the related documentation and the online help.

All the device settings remain unchanged during a firmware update.

The firmware of the device is signed for security reasons, i.e. the device can only perform an update with original firmware from Siemens and it can never revert to an older version.

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#### Note

##### Performing a firmware update

Before updating the firmware, consult Technical Support to confirm that an update is necessary. Update the firmware only when this is absolutely necessary.

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#### NOTICE

##### A power failure during a firmware update makes the device unable to function.

Connect the device to a fail-safe power supply during a firmware update. If the power fails despite this safety measure, try to restart the firmware update of the device in SENTRON powerconfig.

### 8.2 Fault rectification

Error	Measure
Device is not working. Diagnostics LED of the expansion module is Off.	<ul style="list-style-type: none"> <li>Check the connection to the SENTRON basic device and tighten the fastening screws if necessary.</li> <li>Check the supply voltage of the SENTRON basic device.</li> </ul>
The module cannot be successfully configured using the SENTRON powerconfig configuring software.	<ul style="list-style-type: none"> <li>Check the communications settings (IP address, protocol, subnet, gateway).</li> <li>The firewall may be preventing access to the SENTRON basic device.</li> </ul>

## 8.3 Warranty

### Procedure

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#### Note

##### Loss of warranty

Opening the device invalidates the Siemens warranty. Return defective or damaged devices to Siemens.

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If the device is defective or damaged, proceed as follows (only during the warranty period):

1. Uninstall the device.
  2. Pack the device such that it cannot be damaged during transport.
  3. Return the device to Siemens. You can obtain the address from:
    - Your Siemens sales partner
    - Technical Assistance (<https://www.siemens.de/lowvoltage/support-request>)
- 

#### Note

The contents of this manual do not form part of an earlier or existing agreement, commitment or legal relationship, nor shall they modify same. All obligations on the part of Siemens derive from the respective purchase agreement, which also contains the complete and exclusively valid warranty regulation. These contractual warranty provisions are neither extended nor restricted by the implementation of this manual.

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## 8.4 Disposal of waste electronic equipment

### Disposal of waste electronic equipment



Waste electronic equipment must not be disposed of as unsorted municipal waste, e.g. household waste. When disposing of waste electronic equipment, the current local national/international regulations must be observed.

# Technical specifications

## 9.1 Standards

### Description

Table 9- 1 The device meets the following standards



Standard	Title
IEC 60603-7	Connectors for electronic equipment - Part 7: Detail specification for 8-way, shielded, free and fixed connectors
IEC 61158-2	"Digital data communications for measurement and control - Fieldbus for use in industrial control systems - Part 2: Physical layer specification and service definition"
IEC 61158-3	"Digital data communications for measurement and control - Fieldbus for use in industrial control systems - Part 3: Data link service definition"
IEC 61158-4	"Digital data communications for measurement and control - Fieldbus for use in industrial control systems - Part 4: Data link protocol specification"
IEC 61158-5	"Digital data communications for measurement and control - Fieldbus for use in industrial control systems - Part 5: Application layer service definition"
IEC 61158-6	"Digital data communications for measurement and control - Fieldbus for use in industrial control systems - Part 6: Application layer protocol specification"
IEC 61784-1	Industrial communication networks – Profiles
EN 61000-6-2	Electromagnetic compatibility (EMC) – Part 6-2: Generic standards – Immunity for industrial environments
EN 61000-6-3	Electromagnetic compatibility (EMC) – Part 6-3: Generic standards – Emission standard for residential, commercial and light-industrial environments
SN 27095	Testing of switching and control equipment for marine applications (Siemens standard)

#### Note

##### Other standards

In addition to the above-mentioned standards, those listed in the manuals of the individual PAC devices also apply.

## Approvals

Symbol	Approval
	<b>CE conformity</b> The applied directives and standards can be found in the EU Declaration of Conformity.
	Approval for Great Britain

You can download the relevant certificates from the Siemens Support website.

## See also

Siemens support (<https://support.industry.siemens.com/cs/ww/en/ps/cert>)

## 9.2 Technical data

### Dimensions and weights

Table 9- 2 Dimensions and weights

	Values
Type of fixing	Standard rail mounting TH35 acc. to EN 60715
Construction type	1MW
Housing dimensions W x H x D	90 mm x 18 mm x 71 mm 3.5 in x 0.7 in x 2.8 in
Weight: Device without packaging	51 g

### Electrical data

Table 9- 3 Power supply

	Values
Design of the power supply	Direct voltage DC (via pluggable screw terminals)
Working range	24 V DC +/- 20%, SELV
Power consumption	3.2 W

## Ambient conditions

### Note

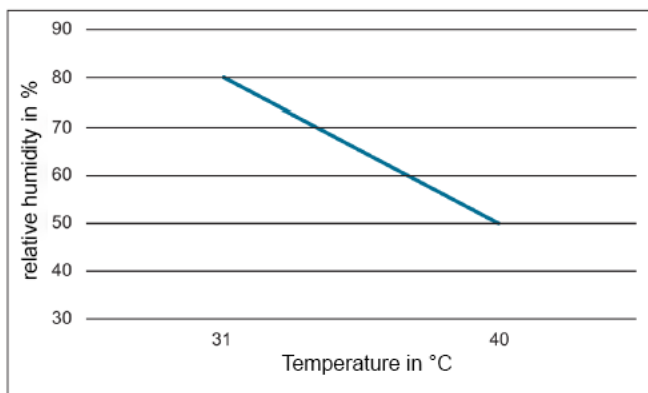
Operation of the device is only permissible in a control cabinet or fuse box inside an enclosed dry room.

Table 9- 4 Ambient conditions

		Values
Temperature range	Ambient temperature during operating phase	-25 °C ... +55 °C (K55)
	Ambient temperature during transport and storage	-40 °C ... +80 °C
Relative humidity (annual average value)		< 75% RH
Installation altitude above sea level		max. 2000 m
Degree of pollution		2
Environmental tests acc. to		EN 60068-2-27 EN 60068-2-6 EN 60068-3-3
EMC tests	Interference emission: Class B limit values complied with for emitted interference, suitable for domestic use	EN 61000-6-3
	Interference immunity: Standards considered for immunity	EN 61000-6-2 EN61000-4-2 (Electrostatic discharge) EN61000-4-3 (Electromagnetic RF fields) EN61000-4-4 (Fast transients - burst) EN61000-4-5 (Surge voltages - surge) EN61000-4-6 (Conducted RFI) EN61000-4-8 (Magnetic fields)

### Relative humidity in relation to ambient temperature

The maximum relative humidity is 80% at temperatures up to 31 °C, decreasing linearly down to 50% relative humidity at 40 °C.









### Connection elements

The specified conductor cross-sections describe the capacity of the connection terminals.

#### Note

When selecting the conductor cross-sections, pay attention to the possible current load and ensure adequate cable protection.

Table 9- 5 Conductor cross-section for copper cable (Cu)

 Nm [lb-in]	 mm [in]	 mm <sup>2</sup> [AWG]	 mm <sup>2</sup> [AWG]	 mm <sup>2</sup> [AWG]	 mm <sup>2</sup> [AWG]
23 [2]	10 [0.4]	1x 0.5 ... 1.5 1x [20 ... 16]	1x 0.5 ... 0.75 1x [20 ... 19]	2x 0.5 ... 0.75 2x [20 ... 19]	2x 0.5 ... 0.34 2x [20 ... 22]

## 9.3 Communication interface

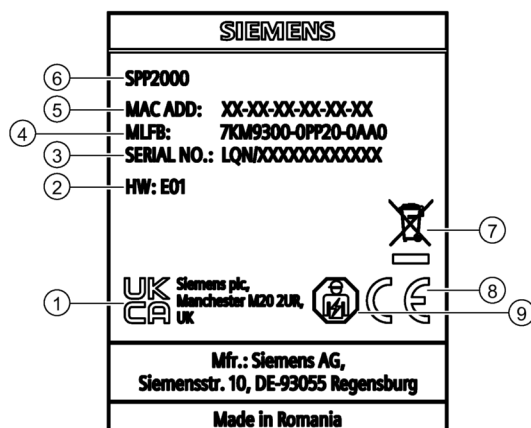
### Technical specifications

Table 9- 6 Technical specifications for the communication interface

	Values
Industrial Ethernet: IRT-enabled switch	<ul style="list-style-type: none"> <li>• Auto crossover</li> <li>• Auto negotiation</li> </ul>
Connector	2 unshielded 8-pin RJ45 sockets <sup>1)</sup>
PROFINET IO data transfer: Supported data transfer rate in Mbps	100
Supported communication protocols	PROFINET infrastructure protocols, such as <ul style="list-style-type: none"> <li>• LLDP</li> <li>• SNMP</li> <li>• S2 system redundancy</li> <li>• MRP</li> <li>• MRPD</li> <li>• DR</li> </ul>
Measured variables to be transferred	Definable via GSDML file or acyclically via the PROFIenergy profile
<sup>1)</sup> The connector must meet the requirements of the PROFINET guideline. - Internet <a href="https://www.profibus.com/">(https://www.profibus.com/)</a>	

## 9.4 Labeling

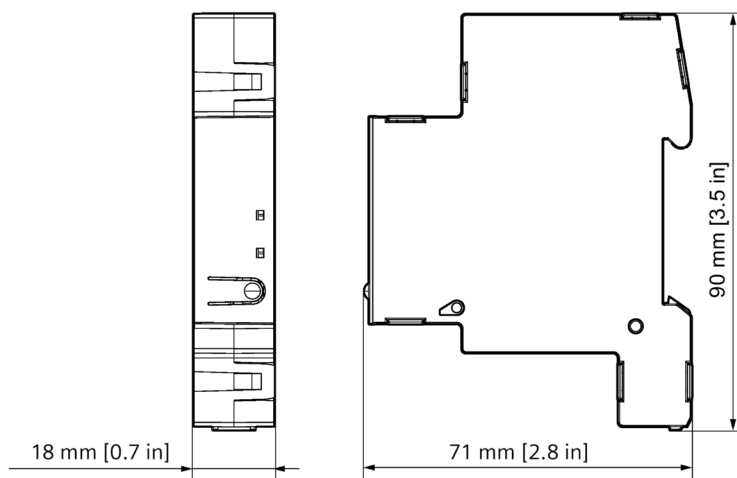
The following graphic shows the lettering of the device.



- ① UKCA marking (United Kingdom)
- ② Marking of the hardware version
- ③ Serial number
- ④ Article number
- ⑤ MAC address
- ⑥ Device designation
- ⑦ The device must not be disposed of with general domestic waste.
- ⑧ CE marking (European Union)
- ⑨ Electrical installation and maintenance by qualified personnel only



## Dimensional drawings





# Appendix

# A

## A.1 Comprehensive support from A to Z

For more information, please see the following links:

### Useful links

Table A- 1 Product information

<b>Website</b>	The website provides rapid and targeted information on our pioneering products and systems.	Link ( <a href="http://www.siemens.com/lowvoltage">http://www.siemens.com/lowvoltage</a> )
<b>Newsletter</b>	Constantly updated information on the subject of low-voltage power distribution.	Link ( <a href="http://www.siemens.com/lowvoltage/newsletter">http://www.siemens.com/lowvoltage/newsletter</a> )

Table A- 2 Product information / product and system selection

<b>Information and Download Center</b>	<ul style="list-style-type: none"><li>• Current catalogs</li><li>• Customer magazines</li><li>• Brochures</li><li>• Demonstration software</li><li>• Promotion packages</li></ul>	Link ( <a href="http://www.siemens.com/lowvoltage/infomaterial">http://www.siemens.com/lowvoltage/infomaterial</a> )
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Table A- 3 Product and system selection

<b>Industry Mall</b>	<p>Platform for e-business and product information. 24/7 access to a comprehensive information and ordering platform for our complete low-voltage controls and distribution portfolio, etc.:</p> <ul style="list-style-type: none"><li>• Selection tools</li><li>• Product and system configurators</li><li>• Availability check</li><li>• Order tracking</li></ul>	Link ( <a href="http://www.siemens.com/lowvoltage/mall">http://www.siemens.com/lowvoltage/mall</a> )
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## A.1 Comprehensive support from A to Z

Table A- 4 Product documentation

<b>Service &amp; Support Portal</b>	<p>Comprehensive technical information from the planning phase through configuration to operation. Around the clock. 365 days a year.</p> <ul style="list-style-type: none"> <li>• Product data sheets</li> <li>• Manuals / operating instructions</li> <li>• Certificates</li> <li>• Characteristic curves</li> <li>• Downloads</li> <li>• FAQs</li> </ul>	<p>Link (<a href="http://www.siemens.com/lowvoltage/support">http://www.siemens.com/lowvoltage/support</a>)</p>
<b>CAX DVD</b>	<p>Configuration-relevant CAX data on SENTRON is available on DVD:</p> <ul style="list-style-type: none"> <li>• Commercial and technical product master data</li> <li>• 2D dimension drawings</li> <li>• Isometric illustrations</li> <li>• 3D models</li> <li>• Product data sheets</li> <li>• Tender specifications</li> </ul>	<p>Link (<a href="http://www.siemens.com/lowvoltage/mall">http://www.siemens.com/lowvoltage/mall</a>) Article number: E86060-D1000-A207-A6-6300</p>
<b>Image Database</b>	<p>Free downloads in several different versions are available from the image database:</p> <ul style="list-style-type: none"> <li>• All current product photos</li> <li>• 2D dimension drawings</li> <li>• Isometric illustrations</li> <li>• 3D models</li> <li>• Device circuit diagrams</li> <li>• Symbols</li> </ul>	<p>Link (<a href="http://www.siemens.com/lowvoltage/picturedb">http://www.siemens.com/lowvoltage/picturedb</a>)</p>

Table A- 5 Product training

<b>SITRAIN Portal</b>	<p>Comprehensive training program to expand your knowledge about our products, systems, and engineering tools</p>	<p>Link (<a href="http://www.siemens.com/lowvoltage/training">http://www.siemens.com/lowvoltage/training</a>)</p>
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# List of abbreviations

## B.1 Abbreviations

### Overview

Table B- 1 Meaning of abbreviations

Abbreviation	Meaning
ANSI	American National Standards Institute
CAN	Controller Area Network
CE	Communautés Européennes
CEI	Commission Electrotechnique Internationale
CISPR	Comité international spécial des perturbations radioélectriques
CRC	Cyclic Redundancy Check
CSA	Canadian Standards Association
DIN	Deutsches Institut für Normierung e. V.
DP	Distributed I/Os
DR	Data record
ESD	Electrostatic sensitive devices
EIA	Electronic Industries Alliance
EMC	Electromagnetic compatibility
EN	European Standard
EU	European Union
FCC	Federal Communications Commission
GSDML	General Station Description Markup Language
HT	High Tariff
HW Config	"Hardware configuration" module in the SIMATIC Manager
I&M	Information and Maintenance
ID	Identification number
IEC	International Electrotechnical Commission
IEEE	Institute of Electrical and Electronics Engineers
IP	International Protection
IRT	Isochronous real time
ISM	Industrial, Scientific and Medical
ISO	International Organization for Standardization
LED	Light Emitting Diode
LSB	Least Significant Bit
LT	Low Tariff
MSB	Most Significant Bit
MS0	Cyclic Master Slave Communication (master class 1)
MS1	Acyclic Master Slave Communication (master class 1)
MS2	Acyclic Master Slave Communication (master class 2)

Abbreviation	Meaning
NAFTA	North American Free Trade Agreement
NEMA	National Electrical Manufacturers Association
PAC	Power Analysis & Control
PMD	Power Monitoring Device
PI	PROFIBUS user organization
PTCP	Precision Transparent Clock Protocol
RALRM	Read alarm
RDREC	Read record
RET_VAL	Return value: "Return value"
RMS	Root Mean Square RMS
RJ	Registered Jack
RS	Formerly: Radio Selector; now usually: Recommended Standard
RT	Real Time
SELV	Safety Extra Low Voltage
SFB	System function block
SFC	System function
TIA	Totally Integrated Automation
THD	Total Harmonic Distortion Total Harmonic Distortion
THD-R	Relative THD
UL	Underwriters Laboratories Inc.
VDE	Association of Electrical Engineering, Electronics and Information Technology (Germany)
RLO	Result of logic operation
WRREC	Write record

# Glossary

## Bus system

All nodes physically connected to a bus cable form a bus system.

## Cycle time

The cycle time of a PROFIBUS segment is made up of the number of nodes. It is set, for example, in TIA in the HW Config.

## Cyclic execution

The DP master accesses the DP slaves regularly. In doing so, the DP master reads the input data of the slaves and forwards output data to the slaves.

## Diagnostics

The detection, localization, visualization and further evaluation of errors, disturbances and messages.

Diagnostics offers monitoring functions that automatically run while the system is in operation. This reduces startup times and standstill times. Plant availability increases.

## Equipotential bonding

Electrical connection (equipotential bonding conductor) that keeps the conductive parts of electronic equipment and extraneous conductive parts at an equal or approximately equal potential. This prevents disruptive or dangerous voltages between these parts.

## Master

When a master is in possession of the token, it can send data to other nodes and request data from other nodes.

## Nodes

Device which can send, receive or amplify data on the bus, e.g., PROFIBUS DP master, PROFIBUS DP slave.

## PROFINET IO controller

A PROFINET IO controller is the station in an automation system in which the control programs runs. It handles process data traffic with the PROFINET IO devices.

**PROFINET IO device**

Distributed field device that is assigned to the PROFINET IO controller.

**PROFINET IO supervisor**

The PROFINET IO supervisor is a PG/PC or HMI device for commissioning or diagnostics.

**Slave**

A slave can only exchange data after being requested to by the master.





## Further Information

Always at your disposal: our extensive support  
**[www.siemens.com/online-support](http://www.siemens.com/online-support)**

Published by  
Siemens AG

Smart Infrastructure  
Electrical Products  
Postfach 10 09 53  
93009 REGENSBURG, Germany

For the U.S. published by  
Siemens Industry Inc.

100 Technology Drive  
Alpharetta, GA 30005  
United States

Subject to change.

SI EP  
Online

